

**Alliance Regional Water Authority
Board of Directors**

REGULAR MEETING



ALLIANCE WATER

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 P.M.

Call-In Number: 1-346-248-7799
Meeting ID: 883 0489 7366
Passcode: 502711

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

This Notice is posted pursuant to the Texas Open Meetings Act (Texas Government Code Chapter 551). The Alliance Regional Water Authority (the Authority) Board of Directors will hold a meeting at 3:00 PM, Wednesday, January 25, 2023, at the County Line Special Utility District Offices, 8870 Camino Real, Kyle, Texas. The presiding officer of the meeting will be physically present at the location noted above. Some directors may participate remotely through videoconference. The public may observe this meeting in person or by using the following videoconference link and/or calling the number and code provided:

[ZOOM MEETING LINK](#)

Call-In Number: 1-346-248-7799

Meeting ID: 875 1870 3845

Passcode: 916485

Members of the public wishing to make public comment during the meeting must (1) be present at the public meeting location or (2) join by videoconference and register by emailing info@alliancewater.org prior to 3:00 p.m. on January 25, 2023. Public comment is not allowed by call-in. This meeting will be recorded and the audio recording will be available on the Authority's website after the meeting. A copy of the agenda packet will be available on the Authority's website at the time of the meeting. Additional information can be obtained by calling Graham Moore at (512) 294-3214.

A. CALL TO ORDER

B. ROLL CALL

C. PUBLIC COMMENT PERIOD (Note: Each person wishing to speak must register with the Executive Director at info@alliancewater.org before 3:00 p.m.)

D. CONSENT AGENDA

The items included in the Consent Agenda portion of this meeting agenda can be considered and approved by the Board of Directors by one motion and vote. A Board member may request that an item included in the Consent Agenda be considered separately, in which event the Board of Directors will take action on the remaining Consent Agenda items and then consider the item removed from the Consent Agenda.

D.1 Consider approval of minutes of the Regular Meeting held December 21, 2022.
~ Graham Moore, P.E., Executive Director

D.2 Consider approval of financial reports for periods ending October 2022 and November 2022. ~ Graham Moore, P.E., Executive Director

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- D.3 Consider approval of the Quarterly Investment Report for the period ending on December 31, 20202. ~ *Graham Moore, P.E., Executive Director*

E. PUBLIC HEARINGS / PRESENTATIONS

F. ITEMS FOR DISCUSSION NOT REQUIRING ACTION

- F.1 Report on Technical Committee activities. ~ *Graham Moore, P.E., Executive Director*
- F.2 Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and CAPCOG activities. ~ *Graham Moore, P.E., Executive Director*

G. EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS - Update on future meeting dates, locations, status of Authority procurements, Executive Director activities, other operational activities and the status of legal issues, where no action is required. ~ *Graham Moore, P.E., Executive Director / Mike Gershon, Lloyd Gosselink Rochelle & Townsend, P.C.*

H. ITEMS FOR ACTION OR DISCUSSION/DIRECTION

- H.1 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program. ~ *Toby Flinn, P.E., Pape-Dawson Engineers*
- H.2 Update and discussion regarding the status of the Authority's Phase 1B program, and direction to staff and consultants. ~ *Ryan Sowa, P.E., Kimley-Horn & Associates*
- H.3 Update, discussion and possible direction to Staff regarding the status of negotiations of the Carrizo Water System Operations and Maintenance Agreement with the Guadalupe-Blanco River Authority. ~ *Graham Moore, P.E., Executive Director*
- H.4 Discussion and possible direction to Staff regarding the Authority's standing committees. ~ *Graham Moore, P.E., Executive Director*

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- H.5 Update, discussion and possible direction to Staff regarding the request by the Gonzales County Underground Water Conservation District to borrow funds from the Eastern Mitigation Fund. ~ *Graham Moore, P.E., Executive Director*
 - H.6 Discussion and possible adoption of the Authority's Board of Directors meeting schedule for 2023. ~ *Graham Moore, P.E., Executive Director*
 - H.7 Discussion of legislative issues for the 88th Texas Legislature, and possible direction to Staff. ~ *Scott Miller / Jeff Hecker, The Schlueter Group.*
- I. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS – Possible acknowledgement by Board Members of future area events and/or requests for item(s) to be placed on a future agenda where no action is required.

J. EXECUTIVE SESSION

- J.1 *Executive Session pursuant to the Government Code, Section 551.071 (Consultation with Attorney) and/or Section 551.072 (Real Property Deliberations) regarding:*
 - A. *Water supply partnership options*
 - B. *Groundwater leases*
 - C. *Acquisition of real property for water supply project purposes*
- J.2 Action from Executive Session on the following matters:
 - A. *Water supply partnership options*
 - B. *Groundwater leases*
 - C. *Acquisition of real property for water supply project purposes*

K. ADJOURNMENT

NOTE: *The Board of Directors may meet in Executive Session for any purpose authorized under the Texas Open Meetings Act, Chapter 551 of the Texas Government Code, for any item listed on this agenda or as otherwise authorized by law. An announcement will be made of the basis for Executive Session. The Board of Directors may also publicly discuss any item listed on the agenda for Executive Session.*

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A. CALL TO ORDER

No Backup Information for this Item.

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B. ROLL CALL

NAME	TERM ENDS	PRESENT
Mayor Jane Hughson (San Marcos)	April 2023	
Regina Franke (CRWA - General Manager, Crystal Clear SUD)	April 2023	
Tim Samford (Kyle – Treatment Operations Manager)	April 2024	
Blake Neffendorf – Treasurer (Buda – Assistant Director of Public Works)	April 2023	
Councilmember Mark Gleason (San Marcos)	April 2025	
Humberto Ramos – Vice Chair (CRWA – Water Resources Director)	April 2024	
Amber Lewis (Kyle – Assistant City Manager)	April 2024	
Tyler Hjorth (San Marcos – Director, Utilities)	April 2024	
Chris Betz – Chair (CRWA – Project Coordinator, County Line SUD)	April 2025	
Derrick Turley (Kyle – Water Production Supervisor)	April 2024	
Shaun Condor (San Marcos –Director of Engineering & CIP)	April 2025	
Pat Allen (CRWA - General Manager, Green Valley SUD)	April 2023	
Paul Kite (San Marcos – Asst. Director of Public Services)	April 2025	

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- C.** PUBLIC COMMENT PERIOD (Note: Each person wishing to speak must register with the Executive Director at info@alliancewater.org before 3:00 p.m.)
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D. CONSENT AGENDA

Items D.1 through D.3 are presented as part of the consent agenda.

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D.1 Consider approval of minutes of the Regular Meeting held December 21, 2022. ~
Graham Moore, P.E., Executive Director

Attachment(s)

- 2022 12 21 Board Meeting Minutes

Board Decision(s) Needed:

- Approval of minutes.



Alliance Regional Water Authority

BOARD MEETING

MINUTES

Wednesday, December 21, 2022

The following represents the actions taken by the Board of Directors of the Alliance Regional Water Authority (ARWA) in the order they occurred during the meeting. The Board of Directors convened in a meeting on Wednesday, December 21st, 2022 at County Line Special Utility District Offices.

A. CALL TO ORDER.

- **The Alliance Water Board Meeting was called to order at 3:02 p.m. by Mr. Betz.**

B. ROLL CALL.

- **Present: Hughson, Franke, Samford, Gleason, Ramos, Lewis, Betz, Turley, Condor, Allen and Kite with Neffendorf joining in Item H.1 and Hjorth joining in Item F.1 and leaving the meeting during the Executive Session.**
- **Absent: None.**

C. PUBLIC COMMENT PERIOD

- **None.**

D. CONSENT AGENDA

D.1 Consider approval of minutes of the Regular Meeting held November 16, 2022.

- **Motion to approve the consent agenda as presented made by Mr. Samford, seconded by Mr. Ramos and approved on a 11-0 vote.**

E. PUBLIC HEARINGS / PRESENTATIONS

- **None.**

F. ITEMS FOR DISCUSSION NOT REQUIRING ACTION

- F.1 Report on Technical Committee activities.
- F.2 Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and CAPCOG activities.
 - **No items opened.**

G. EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS

- **Mr. Moore reported on his Public Funds Investment Act training.**
- **No action.**

H. ITEMS FOR ACTION OR DISCUSSION/DIRECTION

- H.1 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program.
 - **Ryan Moloney with Pape-Dawson provided the Phase 1B Construction Update.**
 - **No Action.**
- H.2 Update and discussion regarding the status of the Authority's Phase 1B program, and direction to staff and consultants.
 - **Mr. Sowa provided an update on the Phase 1B Program.**
 - **Mr. Ramos asked the size of the South Elevated Tank.**
 - **Mr. Sowa responded that it is a 1.0 million gallon tank.**
 - **Mr. Ramos asked if a logo will be added to it.**
 - **Mr. Moore and Mr. Sowa noted that the bids will include a logo as an alternative item – this will be brought to the Board for consideration as to whether or not to add it..**
 - **No Action.**
- H.3 Consider adoption of Resolution 2022-12-21-001 awarding a construction contract to Garney Companies, Inc. for the Phase 1B Treated Pipeline Segment E Project, contingent upon approval of the award by the Texas Water Development Board.
 - **Motion to adopt Resolution 2022-12-21-001 awarding a construction contract to Garney Companies, Inc. for the Segment E project was made by Mr. Ramos, seconded by Ms. Lewis and approved on a 13-0 vote.**

- H.4 Consider adoption of Resolution 2022-12-21-002 approving Work Order #6 with Walker Partners, LLC for Construction Administration Services on the Authority's Phase 1B Segment E Project, as recommended by the Technical Committee.
- **Motion to adopt Resolution 2022-12-21-002 approving Work Order #6 with Walker Partners for construction administration on Segment E was made by Ms. Lewis, seconded by Mr. Allen and approved on a 13-0 vote.**
- H.5 Consider adoption of Resolution 2022-12-21-003 approving Work Order #7 with Pape-Dawson Engineers, Inc. for Construction Management and Inspection Services on the Authority's Phase 1B program, as recommended by the Technical Committee.
- **Motion to adopt Resolution 2022-12-21-003 approving Work Order #7 with Pape-Dawson was made by Mr. Samford, seconded by Mr. Turley and approved on a 13-0 vote.**
- H.6 Consider adoption of Resolution 2022-12-21-004 approving a Pipeline Crossing Agreement between the Authority and the Union Pacific Railroad Company for the Segment C pipeline near Kohler's Crossing in Kyle.
- **Board directed Staff to seek an additional provision that if the Union Pacific Railroad adds anything in the future that requires the Authority's infrastructure to be relocated that the Authority be reimbursed for the land and construction costs to relocate.**
 - **No Action.**
- H.7 Consider adoption of Resolution 2022-12-21-005 setting the Authority's priorities for the 88th Texas Legislative Session. ~ *Graham Moore, P.E., Executive Director.*
- **Motion to adopt Resolution 2022-12-21-005 setting the Authority's priorities for the 88th Texas Legislative Session was made by Ms. Hughson, seconded by Mr. Samford and approved on a 13-0 vote.**
- I. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS
- **No discussion.**
- J.1 The Board of Directors recessed into Executive Session at 4:07 p.m. pursuant of the Government Code, Section 551.071, to seek the General Counsel's advice regarding matters involving attorney-client privilege, Section 551.072 to discuss water supply project partnership options. The Board of Directors reconvened from Executive Session at 5:26 p.m.

- J.2 Action from Executive Session on the following matters:
- A. Water supply partnership options
 - B. Groundwater leases
 - C. Acquisition of real property for water supply project purposes.
 - D. *Rocco Moses, James Paul Moses and Richard Lawrence v. Alliance Regional Water Authority, Cause No. 22-O-383 filed in Caldwell County District Court and related disputes with Rocco Moses, James Paul Moses and Richard Lawrence, including possible settlement agreement and direction to Staff*
 - **Motion for Staff to proceed as directed in Executive Session was made by Mr. Ramos, seconded by Ms. Franke and approved on a 12-0 vote.**
- K. ADJOURNMENT
- **Meeting was adjourned at 5:28 p.m. based on the motion by Mr. Ramos, seconded by Mr. Samford on a 12-0 vote.**

APPROVED: _____, 2023

ATTEST:

Chair, Board of Directors

Secretary, Board of Directors

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Alliance Regional Water Authority Board of Directors

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D.2 Consider approval of financial reports for periods ending October 2022 and November 2022. ~ *Graham Moore, P.E., Executive Director*

Attachment(s)

- Financial reports for periods ending October 2022 and November 2022.

Board Decision(s) Needed:

- Approval of the financial reports.



Alliance Regional Water Authority

**Financial Statements
(Compilation)**

**For the One Month Ended and Year-to-Date
October 31, 2022**

Alliance Regional Water Authority

Balance Sheet

As of October 31, 2022

01/14/23

Accrual Basis

	Oct 31, 22
ASSETS	
Current Assets	
Checking/Savings	
1004 · Broadway Bank	
1005 · Broadway Checking (8040)	-540,616.25
1010 · Broadway Savings (4415)	656,769.50
Total 1004 · Broadway Bank	116,153.25
1015 · TexStar	
1015-01 · TexStar (3310)	23,844,038.66
1015-02 · TexStar (0300)	37,243,780.39
Total 1015 · TexStar	61,087,819.05
1050 · Broadway Bank (Reserved)	
1051 · CRWA Debt Service (2785)	608,095.76
1052 · Kyle Debt Service (2787)	418,856.88
1055 · San Marcos Debt Service (6390)	527,408.28
1056 · Buda Debt Service (6391)	92,674.94
Total 1050 · Broadway Bank (Reserved)	1,647,035.86
1100 · Escrow Accounts	
1105 · BOKF, Escrow, CRWA Series 2015A	336,900.66
1106 · BOKF, Escrow, Kyle Series 2015B	223,161.12
1111 · BOKF, Escrow, CRWA Series 2019A	1,790,230.85
1112 · BOKF, Escrow, Kyle Series 2019B	1,632,593.87
1113 · BOKF, Escrow, SM Series 2019C	2,078,398.24
1114 · BOKF, Escrow, Buda Series 2019D	294,134.78
1115 · BOKF, Escrow, CRWA Series 2020A	24,184,730.05
1116 · BOKF, Escrow, CRWA 2020A-LM67	8,391,872.44
1117 · BOKF, Escrow, Kyle Series 2020B	22,053,941.29
1118 · BOKF, Escrow, Kyle 2020B-LM68	7,647,644.24
1119 · BOKF, Escrow, SM Series 2020C	28,109,105.34
1120 · BOKF, Escrow, SM 2020C-LM69	9,739,307.66
1121 · BOKF, Escrow, BUDA Series 2020D	3,883,169.36
1122 · BOKF, Escrow, Buda 2020D-LM70	1,372,654.13
Total 1100 · Escrow Accounts	111,737,844.03
Total Checking/Savings	174,588,852.19
Total Current Assets	174,588,852.19
Fixed Assets	
1405 · Engineering & Construction Cost	2,402,294.20
1420 · Projects in Progress (Cash)	
1420-01 · Legal Support	64,673.27
1420-02 · Hydrogeologic Support	206,830.58
1420-03 · PCCD Permitting	105,095.16
1420-04 · Kyle Water Model	25,000.00
1420-11 · Legal Support, GBRA	45,251.01
Total 1420 · Projects in Progress (Cash)	446,850.02

Alliance Regional Water Authority

Balance Sheet

As of October 31, 2022

01/14/23

Accrual Basis

	Oct 31, 22
1430 · Projects in Progress Eng (Cash)	
1430-02 · Engineering - Plumbing Plan	17,663.79
1430-03 · Engineering Fees-ROW	11,594.69
1430-05 · Engineering - Rate Study	50,760.00
1430-06 · DPR Study	59,880.00
1430-07 · Alignment Study	261,120.80
1430-08 · Prelim Engineering-Well Field	65,586.00
1430-09 · GCUWCD Monitoring Wells	129,175.39
1430-10 · 2017 SWIFT Funding Apps	23,107.96
1430-11 · Blanco Basin WW	84,189.00
1430-12 · Phase 1B Programming	107,761.14
1430-13 · ARWA-GBRA MOU Study	15,000.00
1430-14 · Phase 1A GIS	59,840.62
Total 1430 · Projects in Progress Eng (Cash)	885,679.39
1440 · Projects in Prog Eng. (Finance)	
1440-01 · Engineering-Phase 1A Pipeline	540,838.84
1440-02 · Engineering-Phase 1A Pump Stat	1,001,947.66
1440-03 · Engineering-ROW Acquisition	405,264.67
1440-04 · Phase 1A Const Observation	1,106,944.56
1440-05 · Phase 1A-Construction Trailer	71,690.51
1440-06 · Phase 1A Segment A Construction	1,734,150.32
1440-07 · Phase 1A BPS Construction	5,142,172.37
1440-08 · Phase 1A Segment B Construction	3,980,928.06
1440-15 · Land Acquisition Phase 1B	35,306,309.11
1440-16 · Phase 1B-Owners Rep	11,477,118.88
1440-17 · Phase 1B Environmental	3,636,275.53
1440-18 · Phase 1B Segment A Design	3,019,231.58
1440-19 · Phase 1B Segment B Design	2,844,021.71
1440-20 · Phase 1B Segment C Design	3,754,591.33
1440-21 · Phase 1B Segment D Design	2,734,106.94
1440-22 · Phase 1B Segment E Design	2,184,599.52
1440-23 · Phase 1B Land Attorney	3,092,981.82
1440-24 · Phase 1B Hydrogeology	540,941.00
1440-25 · Phase 1B WTP Design	5,420,004.70
1440-26 · Raw Water Infr.	1,610,337.25
1440-27 · Phase 1B Program Survey	3,339,786.41
1440-28 · Phase 1B BPS Design	2,881,222.97
1440-29 · GVEC Construction-in-Aid	1,740,143.30
1440-30 · Phase 1B Inline Tanks	440,447.06
1440-31 · Construction Mgmt & Inspection	4,482,737.78
1440-32 · Phase 1B Construction ARWA Only	3,980,500.95
1440-33 · SCADA Programming	395,225.60
1440-34 · Materials Testing	359,425.93
1440-35 · Shared Construction	70,044,210.88
Total 1440 · Projects in Prog Eng. (Finance)	177,268,157.24
1447 · Land & Easements	938,215.70
1448 · Capitalized Interest	
1448-51 · Cap Interest, CRWA Series 2015A	152,369.03
1448-52 · Cap Interest, Kyle Series 2015B	222,143.28
1448-53 · Cap Interest, CRWA Series 2017A	127,269.80
1448-54 · Cap Interest, Kyle Series 2017B	116,100.88
1448-55 · Cap Interest, SM Series 2017C	65,904.35
1448-56 · Cap Interest, Buda Series 2017D	9,576.21
Total 1448 · Capitalized Interest	693,363.55
Total Fixed Assets	182,634,560.10

Alliance Regional Water Authority

Balance Sheet

01/14/23

As of October 31, 2022

Accrual Basis

	Oct 31, 22
Other Assets	
1900 · Deferred Outflow	42,509.25
Total Other Assets	42,509.25
TOTAL ASSETS	357,265,921.54
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
2000 · Accounts Payable	5,407,452.70
Total Accounts Payable	5,407,452.70
Credit Cards	
2006 · Chase Bank VISA Card	13,286.10
Total Credit Cards	13,286.10
Other Current Liabilities	
2100 · Payroll Liabilities	1.31
2102 · 401(a) Liability	3,799.72
2103 · Net Pension Liability	9,067.00
2104 · Pension Deferred Inflows	2,473.00
2106 · Accrued Vacation	42,151.49
2300 · Accrued Costs	330,643.18
2350 · Accrued Interest Payable	
2351 · Accrued Int Payable, CRWA 2015A	16,582.44
2352 · Accrued Int Payable, Kyle 2015B	24,385.69
2353 · Accrued Int Payable, CRWA 2017A	66,513.86
2354 · Accrued Int Payable, Kyle 2017B	60,665.64
2355 · Accrued Int Payable, SM 2017C	47,915.56
2356 · Accrued Int Payable, Buda 2017D	6,805.75
2357 · Accrued Int Payable, CRWA 2019A	155,204.70
2358 · Accrued Int Payable, Kyle 2019B	141,625.89
2359 · Accrued Int Payable, SM 2019C	112,898.66
2360 · Accrued Int Payable, Buda 2019D	16,009.42
2361 · Accrued Int Payable, CRWA 2020A	179,904.48
2362 · Accrued Int Payable, Kyle 2020B	164,055.64
2363 · Accrued Int Payable, SM 2020C	114,240.70
2364 · Accrued Int Payable, Buda 2020D	16,178.75
Total 2350 · Accrued Interest Payable	1,122,987.18
Total Other Current Liabilities	1,511,122.88
Total Current Liabilities	6,931,861.68
Long Term Liabilities	
2501 · Bond Payable, CRWA Series 2015A	2,840,000.00
2502 · Bond Payable, Kyle Series 2015B	2,980,000.00
2503 · Bond Payable, CRWA Series 2017A	8,805,000.00
2504 · Bond Payable, Kyle Series 2017B	8,030,000.00
2505 · Bond Payable, SM Series 2017C	9,265,000.00
2506 · Bond Payable, Buda Series 2017D	1,315,000.00
2507 · Bond Payable, CRWA Series 2019A	25,040,000.00
2508 · Bond Payable, Kyle Series 2019B	22,845,000.00
2509 · Bond Payable, SM Series 2019C	27,815,000.00
2510 · Bond Payable, Buda Series 2019D	3,945,000.00
2511 · Bond Payable, CRWA Series 2020A	36,755,000.00
2512 · Bond Payable, Kyle Series 2020B	33,520,000.00
2513 · Bond Payable, SM Series 2020C	41,765,000.00
2514 · Bond Payable, Buda Series 2020D	5,915,000.00
Total Long Term Liabilities	230,835,000.00
Total Liabilities	237,766,861.68

Alliance Regional Water Authority
Balance Sheet
As of October 31, 2022

	<u>Oct 31, 22</u>
Equity	
2925 · Net Investment in Capital Asset	7,521,343.98
2950 · Retained Earnings	112,122,195.51
Net Income	-144,479.63
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Total Equity	119,499,059.86
	<hr/>
TOTAL LIABILITIES & EQUITY	357,265,921.54
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**Alliance Regional Water Authority
Profit Loss / Budget vs. Actual
For the One Month and One Month Ended
October 31, 2022**

	October 2022	October 2022 October 2022	Annual Budget	Over/Under Budget	% of Annual Budget
Ordinary Income/Expense					
Income					
4010 · Project Contribution					
4011 · City of San Marcos	0.00	0.00	6,524,195.50	-6,524,195.50	0.0%
4012 · City of Kyle	0.00	0.00	4,499,330.50	-4,499,330.50	0.0%
4013 · City of Buda	0.00	0.00	928,392.50	-928,392.50	0.0%
4014 · Canyon Regional Water Authority	0.00	0.00	4,988,321.50	-4,988,321.50	0.0%
4015 · GBRA	0.00	0.00	0.00	0.00	0.0%
Total 4010 · Project Contribution	0.00	0.00	16,940,240.00	-16,940,240.00	0.0%
4200 · Shared Water					
4210 · Shared Water, City of Buda	0.00	0.00	0.00	0.00	0.0%
4211 · Shared Water, County Line SUD	0.00	0.00	0.00	0.00	0.0%
Total 4200 · Shared Water	0.00	0.00	0.00	0.00	0.0%
4250 · Non Potable Water Sales					
	0.00	0.00	0.00	0.00	0.0%
4300 · Broadway Interest Income					
4311 · City of San Marcos	245.51	245.51	1,250.00	-1,004.49	19.64%
4312 · City of Kyle	265.22	265.22	980.00	-714.78	27.06%
4313 · City of Buda	23.63	23.63	175.00	-151.37	13.5%
4314 · Canyon Regional Water Authority	407.17	407.17	1,075.00	-667.83	37.88%
Total 4300 · Broadway Interest Income	941.53	941.53	3,480.00	-2,538.47	27.06%
4350 · Escrow Accounts Income					
4351 · BOKF, CRWA Series 2015A	576.70	576.70	0.00	576.70	100.0%
4352 · BOKF, Kyle Series 2015B	382.00	382.00	0.00	382.00	100.0%
4357 · BOKF, CRWA Series 2019A	3,064.49	3,064.49	0.00	3,064.49	100.0%
4358 · BOKF, Kyle Series 2019B	2,794.65	2,794.65	0.00	2,794.65	100.0%
4359 · BOKF, SM Series 2019C	3,557.77	3,557.77	0.00	3,557.77	100.0%
4360 · BOKF, Buda Series 2019D	503.50	503.50	0.00	503.50	100.0%
4361 · BOKF, CRWA Series 2020A	41,398.55	41,398.55	0.00	41,398.55	100.0%
4362 · BOKF, CRWA Series 2020A-LM67	14,364.91	14,364.91	0.00	14,364.91	100.0%
4363 · BOKF, Kyle Series 2020B	37,751.14	37,751.14	0.00	37,751.14	100.0%
4364 · BOKF, Kyle Series 2020B-LM68	13,090.96	13,090.96	0.00	13,090.96	100.0%
4365 · BOKF, SM Series 2020C	48,116.16	48,116.16	0.00	48,116.16	100.0%
4366 · BOKF, SM Series 2020C-LM69	16,671.39	16,671.39	0.00	16,671.39	100.0%
4367 · BOKF, Buda Series 2020D	6,647.07	6,647.07	0.00	6,647.07	100.0%
4368 · BOKF, Buda Series 2020D-LM70	2,349.66	2,349.66	0.00	2,349.66	100.0%
Total 4350 · Escrow Accounts Income	191,268.95	191,268.95	0.00	73,784.28	100.0%
4370 · TexStar Interest Income					
4371 · City of San Marcos	52,947.60	52,947.60	21,500.00	31,447.60	246.27%
4372 · City of Kyle	41,593.25	41,593.25	16,900.00	24,693.25	246.11%
4373 · City of Buda	7,500.66	7,500.66	3,050.00	4,450.66	245.92%
4374 · Canyon Regional Water Authority	45,609.36	45,609.36	18,500.00	27,109.36	246.54%
Total 4370 · TexStar Interest Income	147,650.87	147,650.87	59,950.00	87,700.87	246.29%
4901 · Miscellaneous Income	30,940.00	30,940.00	35,000.00	-4,060.00	88.4%
Total Income	370,801.35	370,801.35	17,038,670.00	-16,785,353.32	2.18%
Expenses					
6000 · Groundwater Reservation Costs					
	19,056.73	19,056.73	1,520,470.50	-1,501,413.77	1.25%
6010 · Shared Water Costs					
6015 · Shared Water, City of Kyle	4,664.92	4,664.92	0.00	4,664.92	100.0%
6020 · Shared Water, City of San Marcos	39,447.71	39,447.71	0.00	39,447.71	100.0%
Total 6010 · Shared Water Costs	44,112.63	44,112.63	0.00	44,112.63	100.0%
6200 · Plant Operations & Maintenance					
6201 · O&M, General	0.00	0.00	9,000.00	-9,000.00	0.0%
6240 · O&M, Buda BPS	275.77	275.77	23,750.00	-23,474.23	1.16%
Total 6200 · Plant Operations & Maintenance	275.77	275.77	32,750.00	-32,474.23	0.84%
7125 · Auditing fees	0.00	0.00	13,000.00	-13,000.00	0.0%
7210 · Bank Fees	382.48	382.48	4,000.00	-3,617.52	9.56%
7220 · Escrow and Paying Agent Fees	0.00	0.00	60,000.00	-60,000.00	0.0%
7250 · Interest Expense					
7250-51 · Interest Expense - CRWA 2015A	4,737.84	4,737.84	56,854.00	-52,116.16	8.33%
7250-52 · Interest Expense - Kyle 2015B	6,967.34	6,967.34	83,608.00	-76,640.66	8.33%
7250-53 · Interest Expense - CRWA 2017A	19,003.96	19,003.96	228,047.00	-209,043.04	8.33%
7250-54 · Interest Expense - Kyle 2017B	17,333.04	17,333.04	207,996.00	-190,662.96	8.33%
7250-55 · Interest Expense - SM 2017C	13,690.16	13,690.16	164,282.00	-150,591.84	8.33%
7250-56 · Interest Expense - Buda 2017D	1,944.50	1,944.50	23,334.00	-21,389.50	8.33%
7250-57 · Interest Expense - CRWA 2019A	44,344.20	44,344.20	532,130.00	-487,785.80	8.33%
7250-58 · Interest Expense - Kyle 2019B	40,464.54	40,464.54	485,574.00	-445,109.46	8.33%
7250-59 · Interest Expense - SM 2019C	32,256.76	32,256.76	387,081.00	-354,824.24	8.33%
7250-60 · Interest Expense - Buda 2019D	4,574.12	4,574.12	54,889.50	-50,315.38	8.33%
7250-61 · Interest Expense - CRWA 2020A	51,401.28	51,401.28	616,815.50	-565,414.22	8.33%
7250-62 · Interest Expense - Kyle 2020B	46,873.04	46,873.04	562,476.50	-515,603.46	8.33%
7250-63 · Interest Expense - SM 2020C	32,640.20	32,640.20	391,682.50	-359,042.30	8.33%
7250-64 · Interest Expense - Buda 2020D	4,622.50	4,622.50	55,470.00	-50,847.50	8.33%
7250-65 · Interest Expense - CRWA 2022A	0.00	0.00	375,000.00	-375,000.00	0.0%
7250-66 · Interest Expense - Kyle 2022B	0.00	0.00	340,000.00	-340,000.00	0.0%
7250-67 · Interest Expense - SM 2022C	0.00	0.00	340,000.00	-340,000.00	0.0%
7250-68 · Interest Expense - Buda 2022D	0.00	0.00	50,000.00	-50,000.00	0.0%
Total 7250 · Interest Expense	320,853.48	320,853.48	4,955,240.00	-4,634,386.52	6.48%

**Alliance Regional Water Authority
Profit Loss / Budget vs. Actual
For the One Month and One Month Ended
October 31, 2022**

	October 2022	October 2022 October 2022	Annual Budget	Over/Under Budget	% of Annual Budget
7325 · Dues	1,425.00	1,425.00	9,000.00	-7,575.00	15.83%
7350 · Insurance - Liability, E&O	0.00	0.00	7,000.00	-7,000.00	0.0%
7400 · Legal Fees	0.00	0.00	125,000.00	-125,000.00	0.0%
7410 · Newspaper Public Notices	0.00	0.00	2,000.00	-2,000.00	0.0%
7425 · Contract Services-Lobbyist	0.00	0.00	60,000.00	-60,000.00	0.0%
7430 · Agency Mgmt Public Relations	1,137.13	1,137.13	60,000.00	-58,862.87	1.9%
7440 · Region L Contributions	0.00	0.00	1,500.00	-1,500.00	0.0%
7450 · Permit & Fees	90,089.86	90,089.86	91,000.00	-910.14	99.0%
7500 · Supplies	1,688.44	1,688.44	29,000.00	-27,311.56	5.82%
7600 · Telephone, Telecommunications	126.31	126.31	3,800.00	-3,673.69	3.32%
7700 · Travel, Conferences & Meetings	43.84	43.84	5,000.00	-4,956.16	0.88%
7800 · Employee Expenses					
7810 · Salaries and wages	28,042.28	28,042.28	554,861.11	-526,818.83	5.05%
7820 · Auto Allowance	969.24	969.24	12,600.00	-11,630.76	7.69%
7821 · Phone Allowance	207.70	207.70	2,700.00	-2,492.30	7.69%
7830 · Payroll taxes	1,752.09	1,752.09	40,892.93	-39,140.84	4.29%
7840 · Employee Insurance	2,663.59	2,663.59	62,582.28	-59,918.69	4.26%
7850 · Retirement	2,454.41	2,454.41	48,463.68	-46,009.27	5.06%
7860 · Licenses & Permits	0.00	0.00	3,700.00	-3,700.00	0.0%
7865 · Mileage Reimbursement	0.00	0.00	2,500.00	-2,500.00	0.0%
7867 · Training	0.00	0.00	0.00	0.00	0.0%
7870 · Employee Expenses, Other	0.00	0.00	7,000.00	-7,000.00	0.0%
Total 7800 · Employee Expenses	36,089.31	36,089.31	735,300.00	-699,210.69	4.91%
Total Expenses	515,280.98	515,280.98	7,654,060.50	-7,138,779.52	6.73%
Net Ordinary Income	-144,479.63	-144,479.63	9,384,609.50	-9,646,573.80	-1.54%
Other Income/Expense					
Other Expense					
8550 · Bond Principal					
8550-51 · Bond Principal - CRWA 2015A	0.00	0.00	195,000.00	-195,000.00	0.0%
8550-52 · Bond Principal - Kyle 2015	0.00	0.00	95,000.00	-95,000.00	0.0%
8550-53 · Bond Principal - CRWA 2017A	0.00	0.00	270,000.00	-270,000.00	0.0%
8550-54 · Bond Principal - Kyle 2017B	0.00	0.00	245,000.00	-245,000.00	0.0%
8550-55 · Bond Principal - SM 2017C	0.00	0.00	555,000.00	-555,000.00	0.0%
8550-56 · Bond Principal - Buda 2017D	0.00	0.00	80,000.00	-80,000.00	0.0%
8550-57 · Bond Principal - CRWA 2019A	0.00	0.00	755,000.00	-755,000.00	0.0%
8550-58 · Bond Principal - Kyle 2019B	0.00	0.00	690,000.00	-690,000.00	0.0%
8550-59 · Bond Principal - SM 2019C	0.00	0.00	1,510,000.00	-1,510,000.00	0.0%
8550-60 · Bond Principal - Buda 2019D	0.00	0.00	215,000.00	-215,000.00	0.0%
8550-61 · Bond Principal - CRWA 2020A	0.00	0.00	1,110,000.00	-1,110,000.00	0.0%
8550-62 · Bond Principal - Kyle 2020B	0.00	0.00	1,015,000.00	-1,015,000.00	0.0%
8550-63 · Bond Principal - SM 2020C	0.00	0.00	2,190,000.00	-2,190,000.00	0.0%
8550-64 · Bond Principal - Buda 2020D	0.00	0.00	310,000.00	-310,000.00	0.0%
Total 8550 · Bond Principal	0.00	0.00	9,235,000.00	-9,235,000.00	0.0%
Total Other Expense	0.00	0.00	9,235,000.00	-9,235,000.00	0.0%
Net Other Income	0.00	0.00	-9,235,000.00	9,235,000.00	0.0%
Net Income	-144,479.63	-144,479.63	149,609.50	-294,089.13	-96.57%

Alliance Regional Water Authority
Chase VISA Credit Card Transactions
October 2022

Type	Date	Name	Split	Amount	Balance
2006 · Chase Bank VISA Card					3,597.76
Credit Card Charge	09/25/2022	Adobo Acropro	7500 · Supplies	16.99	3,614.75
Credit Card Charge	09/26/2022	Squarespace Inc	7500 · Supplies	31.39	3,646.14
Credit Card Charge	09/27/2022	UPS Store	7500 · Supplies	6.00	3,652.14
Credit Card Charge	09/29/2022	Texas Water Conservation ...	7325 · Dues	1,663.00	5,315.14
Credit Card Charge	09/29/2022	UPS Store	7500 · Supplies	18.00	5,333.14
Credit Card Charge	09/29/2022	Lockhart Post Register	1440-22 · Phase 1B Seg...	448.47	5,781.61
Credit Card Charge	09/29/2022	Solve Networks	7500 · Supplies	205.00	5,986.61
Credit Card Charge	09/30/2022	Intuit	7500 · Supplies	541.25	6,527.86
Credit Card Charge	09/30/2022	Pedernales Electric	6201 · O&M, General	535.86	7,063.72
Credit Card Charge	09/30/2022	Verizon	7600 · Telephone, Teleco...	126.36	7,190.08
Credit Card Charge	09/30/2022	Home Depot	6240 · O&M, Buda BPS	21.94	7,212.02
Credit Card Charge	10/01/2022	Stamps Com	7500 · Supplies	18.17	7,230.19
Credit Card Charge	10/04/2022	In YCO Gate	6240 · O&M, Buda BPS	187.50	7,417.69
Credit Card Charge	10/05/2022	Intuit	7500 · Supplies	594.29	8,011.98
Credit Card Charge	10/05/2022	Marina Garage	7700 · Travel, Conference...	10.00	8,021.98
Credit Card Charge	10/05/2022	A-Line Outdoor Power	6240 · O&M, Buda BPS	26.97	8,048.95
Credit Card Charge	10/06/2022	QT	6240 · O&M, Buda BPS	37.60	8,086.55
Credit Card Charge	10/10/2022	Charterup	7430 · Agency Mgmt Publ...	1,137.13	9,223.68
Credit Card Charge	10/10/2022	UPS Store	7500 · Supplies	6.00	9,229.68
Credit Card Charge	10/10/2022	Rackspace	7500 · Supplies	265.45	9,495.13
Credit Card Charge	10/11/2022	Amtek Information	1440-22 · Phase 1B Seg...	99.99	9,595.12
Credit Card Charge	10/11/2022	Guadalupe county Fire Mars...	1440-30 · Phase 1B Inline...	103.00	9,698.12
Credit Card Charge	10/11/2022	Texas Water Conservation ...	7325 · Dues	1,425.00	11,123.12
Credit Card Charge	10/13/2022	City of New Braunfels	1440-22 · Phase 1B Seg...	101.97	11,225.09
Credit Card Charge	10/13/2022	Willscot Mobile Mini	1440-05 · Phase 1A-Cons...	651.70	11,876.79
Credit Card Charge	10/13/2022	City of New Braunfels	1440-22 · Phase 1B Seg...	3,605.00	15,481.79
Credit Card Charge	10/13/2022	City of New Braunfels	1440-22 · Phase 1B Seg...	103.00	15,584.79
Credit Card Charge	10/14/2022	USPS	7500 · Supplies	40.45	15,625.24
Check	10/14/2022	Chase	1005 · Broadway Checkin...	-3,597.76	12,027.48
Credit Card Charge	10/16/2022	Squarespace Inc	7500 · Supplies	272.79	12,300.27
Credit Card Charge	10/16/2022	Adobo Acropro	7500 · Supplies	16.23	12,316.50
Credit Card Charge	10/16/2022	Rackspace	7500 · Supplies	115.23	12,431.73
Credit Card Charge	10/20/2022	Texas Disposal Systems	1440-05 · Phase 1A-Cons...	310.69	12,742.42
Credit Card Charge	10/21/2022	UPS Store	7500 · Supplies	18.00	12,760.42
Credit Card Charge	10/24/2022	HEB	6240 · O&M, Buda BPS	23.70	12,784.12
Total 2006 · Chase Bank VISA Card				9,186.36	12,784.12
TOTAL				9,186.36	12,784.12



Alliance Regional Water Authority

**Financial Statements
(Compilation)**

**For the One Month Ended and Year-to-Date
November 30, 2022**

Alliance Regional Water Authority

Balance Sheet

As of November 30, 2022

01/14/23

Accrual Basis

	<u>Nov 30, 22</u>
ASSETS	
Current Assets	
Checking/Savings	
1004 · Broadway Bank	
1005 · Broadway Checking (8040)	-666,989.81
1010 · Broadway Savings (4415)	18,439,688.50
Total 1004 · Broadway Bank	<u>17,772,698.69</u>
1015 · TexStar	
1015-01 · TexStar (3310)	8,902,888.51
1015-02 · TexStar (0300)	28,218,633.20
Total 1015 · TexStar	<u>37,121,521.71</u>
1050 · Broadway Bank (Reserved)	
1051 · CRWA Debt Service (2785)	608,770.49
1052 · Kyle Debt Service (2787)	419,235.57
1055 · San Marcos Debt Service (6390)	527,875.00
1056 · Buda Debt Service (6391)	92,704.14
Total 1050 · Broadway Bank (Reserved)	<u>1,648,585.20</u>
1100 · Escrow Accounts	
1105 · BOKF, Escrow, CRWA Series 2015A	337,671.52
1106 · BOKF, Escrow, Kyle Series 2015B	223,671.74
1111 · BOKF, Escrow, CRWA Series 2019A	1,794,327.06
1112 · BOKF, Escrow, Kyle Series 2019B	1,636,329.39
1113 · BOKF, Escrow, SM Series 2019C	2,083,153.80
1114 · BOKF, Escrow, Buda Series 2019D	294,807.78
1115 · BOKF, Escrow, CRWA Series 2020A	24,240,067.19
1116 · BOKF, Escrow, CRWA 2020A-LM67	8,411,073.91
1117 · BOKF, Escrow, Kyle Series 2020B	22,104,402.96
1118 · BOKF, Escrow, Kyle 2020B-LM68	7,665,142.83
1119 · BOKF, Escrow, SM Series 2020C	28,173,421.84
1120 · BOKF, Escrow, SM 2020C-LM69	9,761,592.19
1121 · BOKF, Escrow, BUDA Series 2020D	3,892,054.44
1122 · BOKF, Escrow, Buda 2020D-LM70	1,375,794.90
1123 · BOKF, Escrow, CRWA Series 2022A	14,557,527.00
1124 · BOKF, Escrow, Kyle Series 2022B	13,265,757.00
1125 · BOKF, Escrow, SM 2022C	16,926,507.00
1126 · BOKF, Escrow, Buda Series 2022D	2,360,797.00
Total 1100 · Escrow Accounts	<u>159,104,099.55</u>
Total Checking/Savings	<u>215,646,905.15</u>
Total Current Assets	<u>215,646,905.15</u>
Fixed Assets	
1405 · Engineering & Construction Cost	2,402,294.20
1420 · Projects in Progress (Cash)	
1420-01 · Legal Support	64,673.27
1420-02 · Hydrogeologic Support	206,830.58
1420-03 · PCCD Permitting	105,095.16
1420-04 · Kyle Water Model	25,000.00
1420-11 · Legal Support, GBRA	45,251.01
Total 1420 · Projects in Progress (Cash)	<u>446,850.02</u>

Alliance Regional Water Authority

Balance Sheet

As of November 30, 2022

01/14/23

Accrual Basis

	Nov 30, 22
1430 · Projects in Progress Eng (Cash)	
1430-02 · Engineering - Plumbing Plan	17,663.79
1430-03 · Engineering Fees-ROW	11,594.69
1430-05 · Engineering - Rate Study	50,760.00
1430-06 · DPR Study	59,880.00
1430-07 · Alignment Study	261,120.80
1430-08 · Prelim Engineering-Well Field	65,586.00
1430-09 · GCUWCD Monitoring Wells	129,175.39
1430-10 · 2017 SWIFT Funding Apps	23,107.96
1430-11 · Blanco Basin WW	84,189.00
1430-12 · Phase 1B Programming	107,761.14
1430-13 · ARWA-GBRA MOU Study	15,000.00
1430-14 · Phase 1A GIS	59,840.62
Total 1430 · Projects in Progress Eng (Cash)	885,679.39
1440 · Projects in Prog Eng. (Finance)	
1440-01 · Engineering-Phase 1A Pipeline	540,838.84
1440-02 · Engineering-Phase 1A Pump Stat	1,001,947.66
1440-03 · Engineering-ROW Acquisition	405,264.67
1440-04 · Phase 1A Const Observation	1,130,193.56
1440-05 · Phase 1A-Construction Trailer	72,652.90
1440-06 · Phase 1A Segment A Construction	1,734,150.32
1440-07 · Phase 1A BPS Construction	5,142,172.37
1440-08 · Phase 1A Segment B Construction	3,980,928.06
1440-15 · Land Acquisition Phase 1B	36,434,534.17
1440-16 · Phase 1B-Owners Rep	11,477,118.88
1440-17 · Phase 1B Environmental	3,636,275.53
1440-18 · Phase 1B Segment A Design	3,019,231.58
1440-19 · Phase 1B Segment B Design	2,844,021.71
1440-20 · Phase 1B Segment C Design	3,754,591.33
1440-21 · Phase 1B Segment D Design	2,734,106.94
1440-22 · Phase 1B Segment E Design	2,185,908.02
1440-23 · Phase 1B Land Attorney	3,092,981.82
1440-24 · Phase 1B Hydrogeology	540,941.00
1440-25 · Phase 1B WTP Design	5,420,004.70
1440-26 · Raw Water Infr.	1,610,337.25
1440-27 · Phase 1B Program Survey	3,339,786.41
1440-28 · Phase 1B BPS Design	2,881,222.97
1440-29 · GVEC Construction-in-Aid	1,740,143.30
1440-30 · Phase 1B Inline Tanks	440,447.06
1440-31 · Construction Mgmt & Inspection	5,013,404.51
1440-32 · Phase 1B Construction ARWA Only	3,980,500.95
1440-33 · SCADA Programming	395,225.60
1440-34 · Materials Testing	359,425.93
1440-35 · Shared Construction	70,044,210.88
Total 1440 · Projects in Prog Eng. (Finance)	178,952,568.92
1447 · Land & Easements	938,215.70
1448 · Capitalized Interest	
1448-51 · Cap Interest, CRWA Series 2015A	152,369.03
1448-52 · Cap Interest, Kyle Series 2015B	222,143.28
1448-53 · Cap Interest, CRWA Series 2017A	127,269.80
1448-54 · Cap Interest, Kyle Series 2017B	116,100.88
1448-55 · Cap Interest, SM Series 2017C	65,904.35
1448-56 · Cap Interest, Buda Series 2017D	9,576.21
Total 1448 · Capitalized Interest	693,363.55
Total Fixed Assets	184,318,971.78

Alliance Regional Water Authority

Balance Sheet

As of November 30, 2022

01/14/23

Accrual Basis

	Nov 30, 22
Other Assets	
1900 · Deferred Outflow	42,509.25
Total Other Assets	42,509.25
TOTAL ASSETS	400,008,386.18
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
2000 · Accounts Payable	855,022.91
Total Accounts Payable	855,022.91
Credit Cards	
2006 · Chase Bank VISA Card	3,953.24
Total Credit Cards	3,953.24
Other Current Liabilities	
2100 · Payroll Liabilities	1.10
2102 · 401(a) Liability	3,683.41
2103 · Net Pension Liability	9,067.00
2104 · Pension Deferred Inflows	2,473.00
2106 · Accrued Vacation	42,151.49
2300 · Accrued Costs	330,643.18
2350 · Accrued Interest Payable	
2351 · Accrued Int Payable, CRWA 2015A	21,320.28
2352 · Accrued Int Payable, Kyle 2015B	31,353.03
2353 · Accrued Int Payable, CRWA 2017A	85,517.82
2354 · Accrued Int Payable, Kyle 2017B	77,998.68
2355 · Accrued Int Payable, SM 2017C	61,605.72
2356 · Accrued Int Payable, Buda 2017D	8,750.25
2357 · Accrued Int Payable, CRWA 2019A	199,548.90
2358 · Accrued Int Payable, Kyle 2019B	182,090.43
2359 · Accrued Int Payable, SM 2019C	145,155.42
2360 · Accrued Int Payable, Buda 2019D	20,583.54
2361 · Accrued Int Payable, CRWA 2020A	231,305.76
2362 · Accrued Int Payable, Kyle 2020B	210,928.68
2363 · Accrued Int Payable, SM 2020C	146,880.90
2364 · Accrued Int Payable, Buda 2020D	20,801.25
2365 · Accrued Int Payable, CRWA 2022A	26,127.68
2366 · Accrued Int Payable, Kyle 2022B	23,910.47
2367 · Accrued Int Payable, SM 2022C	24,333.25
2368 · Accrued Int Payable, Buda 2022D	3,448.31
Total 2350 · Accrued Interest Payable	1,521,660.37
Total Other Current Liabilities	1,909,679.55
Total Current Liabilities	2,768,655.70
Long Term Liabilities	
2501 · Bond Payable, CRWA Series 2015A	2,840,000.00
2502 · Bond Payable, Kyle Series 2015B	2,980,000.00
2503 · Bond Payable, CRWA Series 2017A	8,805,000.00
2504 · Bond Payable, Kyle Series 2017B	8,030,000.00
2505 · Bond Payable, SM Series 2017C	9,265,000.00
2506 · Bond Payable, Buda Series 2017D	1,315,000.00
2507 · Bond Payable, CRWA Series 2019A	25,040,000.00
2508 · Bond Payable, Kyle Series 2019B	22,845,000.00
2509 · Bond Payable, SM Series 2019C	27,815,000.00
2510 · Bond Payable, Buda Series 2019D	3,945,000.00
2511 · Bond Payable, CRWA Series 2020A	36,755,000.00
2512 · Bond Payable, Kyle Series 2020B	33,520,000.00
2513 · Bond Payable, SM Series 2020C	41,765,000.00
2514 · Bond Payable, Buda Series 2020D	5,915,000.00
2515 · Bond Payable, CRWA 2022A	14,830,000.00

Alliance Regional Water Authority

Balance Sheet

As of November 30, 2022

01/14/23

Accrual Basis

	Nov 30, 22
2516 · Bond Payable, Kyle 2022B	13,520,000.00
2517 · Bond Payable, SM 2022C	17,210,000.00
2518 · Bond Payable, Buda 2022D	2,440,000.00
Total Long Term Liabilities	278,835,000.00
Total Liabilities	281,603,655.70
Equity	
2925 · Net Investment in Capital Asset	7,521,343.98
2950 · Retained Earnings	112,122,195.51
Net Income	-1,238,809.01
Total Equity	118,404,730.48
TOTAL LIABILITIES & EQUITY	400,008,386.18

**Alliance Regional Water Authority
Profit Loss / Budget vs. Actual
For the One Month and Two Months Ended
November 30, 2022**

	November 2022	October 2022 November 2022	Annual Budget	Over/Under Budget	% of Annual Budget
Ordinary Income/Expense					
Income					
4010 · Project Contribution					
4011 · City of San Marcos	0.00	0.00	6,524,195.50	-6,524,195.50	0.0%
4012 · City of Kyle	0.00	0.00	4,499,330.50	-4,499,330.50	0.0%
4013 · City of Buda	0.00	0.00	928,392.50	-928,392.50	0.0%
4014 · Canyon Regional Water Authority	0.00	0.00	4,988,321.50	-4,988,321.50	0.0%
4015 · GBRA	0.00	0.00	0.00	0.00	0.0%
Total 4010 · Project Contribution	0.00	0.00	16,940,240.00	-16,940,240.00	0.0%
4200 · Shared Water					
4210 · Shared Water, City of Buda	19,326.00	19,326.00	0.00	19,326.00	100.0%
4211 · Shared Water, County Line SUD	0.00	0.00	0.00	0.00	0.0%
Total 4200 · Shared Water	19,326.00	19,326.00	0.00	19,326.00	100.0%
4250 · Non Potable Water Sales					
	3,166.83	3,166.83	0.00	3,166.83	100.0%
4300 · Broadway Interest Income					
4311 · City of San Marcos	1,321.60	1,567.11	1,250.00	317.11	125.37%
4312 · City of Kyle	1,050.25	1,315.47	980.00	335.47	134.23%
4313 · City of Buda	150.30	173.93	175.00	-1.07	99.39%
4314 · Canyon Regional Water Authority	1,411.14	1,818.31	1,075.00	743.31	169.15%
Total 4300 · Broadway Interest Income	3,933.29	4,874.82	3,480.00	1,394.82	140.08%
4350 · Escrow Accounts Income					
4351 · BOKF, CRWA Series 2015A	770.86	1,347.56	0.00	1,347.56	100.0%
4352 · BOKF, Kyle Series 2015B	510.62	892.62	0.00	892.62	100.0%
4357 · BOKF, CRWA Series 2019A	4,096.21	7,160.70	0.00	7,160.70	100.0%
4358 · BOKF, Kyle Series 2019B	3,735.52	6,530.17	0.00	6,530.17	100.0%
4359 · BOKF, SM Series 2019C	4,755.56	8,313.33	0.00	8,313.33	100.0%
4360 · BOKF, Buda Series 2019D	673.00	1,176.50	0.00	1,176.50	100.0%
4361 · BOKF, CRWA Series 2020A	55,337.14	96,735.69	0.00	96,735.69	100.0%
4362 · BOKF, CRWA Series 2020A-LM67	19,201.47	33,566.38	0.00	33,566.38	100.0%
4363 · BOKF, Kyle Series 2020B	50,461.67	88,212.81	0.00	88,212.81	100.0%
4364 · BOKF, Kyle Series 2020B-LM68	17,498.59	30,589.55	0.00	30,589.55	100.0%
4365 · BOKF, SM Series 2020C	64,316.50	112,432.66	0.00	112,432.66	100.0%
4366 · BOKF, SM Series 2020C-LM69	22,284.53	38,955.92	0.00	38,955.92	100.0%
4367 · BOKF, Buda Series 2020D	8,885.08	15,532.15	0.00	15,532.15	100.0%
4368 · BOKF, Buda Series 2020D-LM70	3,140.77	5,490.43	0.00	5,490.43	100.0%
Total 4350 · Escrow Accounts Income	255,667.52	446,936.47	0.00	172,411.16	100.0%
4370 · TexStar Interest Income					
4371 · City of San Marcos	58,348.51	111,296.11	21,500.00	89,796.11	517.66%
4372 · City of Kyle	45,835.95	87,429.20	16,900.00	70,529.20	517.33%
4373 · City of Buda	8,265.76	15,766.42	3,050.00	12,716.42	516.93%
4374 · Canyon Regional Water Authority	50,261.73	95,871.09	18,500.00	77,371.09	518.22%
Total 4370 · TexStar Interest Income	162,711.95	310,362.82	59,950.00	250,412.82	517.7%
4901 · Miscellaneous Income	0.00	30,940.00	35,000.00	-4,060.00	88.4%
Total Income	444,805.59	815,606.94	17,038,670.00	-16,497,588.37	4.79%
Expenses					
6000 · Groundwater Reservation Costs					
	175,146.07	194,202.80	1,520,470.00	-1,326,267.20	12.77%
6010 · Shared Water Costs					
6015 · Shared Water, City of Kyle	4,709.46	9,374.38	0.00	9,374.38	100.0%
6020 · Shared Water, City of San Marcos	57,390.77	96,838.48	0.00	96,838.48	100.0%
Total 6010 · Shared Water Costs	62,100.23	106,212.86	0.00	106,212.86	100.0%
6200 · Plant Operations & Maintenance					
6201 · O&M, General	525.16	525.16	9,000.00	-8,474.84	5.84%
6240 · O&M, Buda BPS	15.31	291.08	23,750.00	-23,458.92	1.23%
Total 6200 · Plant Operations & Maintenance	540.47	816.24	32,750.00	-31,933.76	2.49%
7125 · Auditing fees					
	0.00	0.00	13,000.00	-13,000.00	0.0%
7210 · Bank Fees					
	136.07	518.55	4,000.00	-3,481.45	12.96%
7220 · Escrow and Paying Agent Fees					
	1,400.00	1,400.00	60,000.00	-58,600.00	2.33%
7240 · Bond Issue Costs					
7240-15 · Bond Issue Costs - CRWA 2022A	262,623.00	262,623.00	0.00	262,623.00	100.0%
7240-16 · Bond Issue Costs - Kyle 2022B	244,393.00	244,393.00	0.00	244,393.00	100.0%
7240-17 · Bond Issue Costs - SM 2022C	273,643.00	273,643.00	0.00	273,643.00	100.0%
7240-18 · Bond Issue Costs - Buda 2022D	76,413.00	76,413.00	0.00	76,413.00	100.0%
Total 7240 · Bond Issue Costs	857,072.00	857,072.00	0.00	857,072.00	100.0%
7250 · Interest Expense					
7250-51 · Interest Expense - CRWA 2015A	4,737.84	9,475.68	56,854.00	-47,378.32	16.67%
7250-52 · Interest Expense - Kyle 2015B	6,967.34	13,934.68	83,608.00	-69,673.32	16.67%
7250-53 · Interest Expense - CRWA 2017A	19,003.96	38,007.92	228,047.00	-190,039.08	16.67%
7250-54 · Interest Expense - Kyle 2017B	17,333.04	34,666.08	207,996.00	-173,329.92	16.67%
7250-55 · Interest Expense - SM 2017C	13,690.16	27,380.32	164,282.00	-136,901.68	16.67%
7250-56 · Interest Expense - Buda 2017D	1,944.50	3,889.00	23,334.00	-19,445.00	16.67%
7250-57 · Interest Expense - CRWA 2019A	44,344.20	88,688.40	532,130.00	-443,441.60	16.67%
7250-58 · Interest Expense - Kyle 2019B	40,464.54	80,929.08	485,574.00	-404,644.92	16.67%
7250-59 · Interest Expense - SM 2019C	32,256.76	64,513.52	387,081.00	-322,567.48	16.67%
7250-60 · Interest Expense - Buda 2019D	4,574.12	9,148.24	54,889.50	-45,741.26	16.67%
7250-61 · Interest Expense - CRWA 2020A	51,401.28	102,802.56	616,815.50	-514,012.94	16.67%
7250-62 · Interest Expense - Kyle 2020B	46,873.04	93,746.08	562,476.50	-468,730.42	16.67%
7250-63 · Interest Expense - SM 2020C	32,640.20	65,280.40	391,682.50	-326,402.10	16.67%

**Alliance Regional Water Authority
Profit Loss / Budget vs. Actual
For the One Month and Two Months Ended
November 30, 2022**

	November 2022	October 2022 November 2022	Annual Budget	Over/Under Budget	% of Annual Budget
7250-64 · Interest Expense - Buda 2020D	4,622.50	9,245.00	55,470.00	-46,225.00	16.67%
7250-65 · Interest Expense - CRWA 2022A	26,127.68	26,127.68	375,000.00	-348,872.32	6.97%
7250-66 · Interest Expense - Kyle 2022B	23,910.47	23,910.47	340,000.00	-316,089.53	7.03%
7250-67 · Interest Expense - SM 2022C	24,333.25	24,333.25	340,000.00	-315,666.75	7.16%
7250-68 · Interest Expense - Buda 2022D	3,448.31	3,448.31	50,000.00	-46,551.69	6.9%
Total 7250 · Interest Expense	398,673.19	719,526.67	4,955,240.00	-4,235,713.33	14.52%
7325 · Dues	0.00	1,425.00	9,000.00	-7,575.00	15.83%
7350 · Insurance - Liability, E&O	3,820.04	3,820.04	7,000.00	-3,179.96	54.57%
7400 · Legal Fees	0.00	0.00	125,000.00	-125,000.00	0.0%
7410 · Newspaper Public Notices	0.00	0.00	2,000.00	-2,000.00	0.0%
7425 · Contract Services-Lobbyist	5,000.00	5,000.00	60,000.00	-55,000.00	8.33%
7430 · Agency Mgmt Public Relations	0.00	1,137.13	60,000.00	-58,862.87	1.9%
7440 · Region L Contributions	0.00	0.00	1,500.00	-1,500.00	0.0%
7450 · Permit & Fees	0.00	90,089.86	91,000.00	-910.14	99.0%
7500 · Supplies	530.68	2,219.12	29,000.00	-26,780.88	7.65%
7600 · Telephone, Telecommunications	0.00	126.31	3,800.00	-3,673.69	3.32%
7700 · Travel, Conferences & Meetings	109.22	153.06	5,000.00	-4,846.94	3.06%
7800 · Employee Expenses					
7810 · Salaries and wages	27,174.22	55,216.50	554,861.11	-499,644.61	9.95%
7820 · Auto Allowance	969.24	1,938.48	12,600.00	-10,661.52	15.39%
7821 · Phone Allowance	207.70	415.40	2,700.00	-2,284.60	15.39%
7830 · Payroll taxes	1,210.75	2,962.84	40,892.93	-37,930.09	7.25%
7840 · Employee Insurance	2,663.59	5,327.18	62,582.28	-57,255.10	8.51%
7850 · Retirement	2,381.50	4,835.91	48,463.68	-43,627.77	9.98%
7860 · Licenses & Permits	0.00	0.00	3,700.00	-3,700.00	0.0%
7865 · Mileage Reimbursement	0.00	0.00	2,500.00	-2,500.00	0.0%
7867 · Training	0.00	0.00	0.00	0.00	0.0%
7870 · Employee Expenses, Other	0.00	0.00	7,000.00	-7,000.00	0.0%
Total 7800 · Employee Expenses	34,607.00	70,696.31	735,300.00	-664,603.69	9.62%
Total Expenses	1,539,134.97	2,054,415.95	7,654,060.00	-6,458,116.05	26.84%
Net Ordinary Income	-1,094,329.38	-1,238,809.01	9,384,610.00	-10,039,472.32	-13.2%
Other Income/Expense					
Other Expense					
8550 · Bond Principal					
8550-51 · Bond Principal - CRWA 2015A	0.00	0.00	195,000.00	-195,000.00	0.0%
8550-52 · Bond Principal - Kyle 2015	0.00	0.00	95,000.00	-95,000.00	0.0%
8550-53 · Bond Principal - CRWA 2017A	0.00	0.00	270,000.00	-270,000.00	0.0%
8550-54 · Bond Principal - Kyle 2017B	0.00	0.00	245,000.00	-245,000.00	0.0%
8550-55 · Bond Principal - SM 2017C	0.00	0.00	555,000.00	-555,000.00	0.0%
8550-56 · Bond Principal - Buda 2017D	0.00	0.00	80,000.00	-80,000.00	0.0%
8550-57 · Bond Principal - CRWA 2019A	0.00	0.00	755,000.00	-755,000.00	0.0%
8550-58 · Bond Principal - Kyle 2019B	0.00	0.00	690,000.00	-690,000.00	0.0%
8550-59 · Bond Principal - SM 2019C	0.00	0.00	1,510,000.00	-1,510,000.00	0.0%
8550-60 · Bond Principal - Buda 2019D	0.00	0.00	215,000.00	-215,000.00	0.0%
8550-61 · Bond Principal - CRWA 2020A	0.00	0.00	1,110,000.00	-1,110,000.00	0.0%
8550-62 · Bond Principal - Kyle 2020B	0.00	0.00	1,015,000.00	-1,015,000.00	0.0%
8550-63 · Bond Principal - SM 2020C	0.00	0.00	2,190,000.00	-2,190,000.00	0.0%
8550-64 · Bond Principal - Buda 2020D	0.00	0.00	310,000.00	-310,000.00	0.0%
Total 8550 · Bond Principal	0.00	0.00	9,235,000.00	-9,235,000.00	0.0%
Total Other Expense	0.00	0.00	9,235,000.00	-9,235,000.00	0.0%
Net Other Income	0.00	0.00	-9,235,000.00	9,235,000.00	0.0%
Net Income	-1,094,329.38	-1,238,809.01	149,610.00	-1,243,939.38	-828.03%

Alliance Regional Water Authority
Chase VISA Credit Card Transactions
November 2022

Type	Date	Name	Split	Amount	Balance
2006 · Chase Bank VISA Card					12,784.12
Credit Card Charge	10/25/2022	Adobo Acropro	7500 · Supplies	16.99	12,801.11
Credit Card Charge	10/26/2022	Squarespace Inc	7500 · Supplies	31.39	12,832.50
Credit Card Charge	10/26/2022	Taco Cabana	7700 · Travel, Conf...	33.84	12,866.34
Credit Card Charge	10/26/2022	Solve Networks	7500 · Supplies	205.00	13,071.34
Credit Card Charge	10/28/2022	UPS Store	7500 · Supplies	18.28	13,089.62
Credit Card Charge	10/30/2022	Verizon	7600 · Telephone, T...	126.31	13,215.93
Credit Card Charge	10/31/2022	GoDaddy.com	7500 · Supplies	20.17	13,236.10
Credit Card Charge	10/31/2022	USPS	7500 · Supplies	50.00	13,286.10
Credit Card Charge	11/01/2022	Stamps Com	7500 · Supplies	18.17	13,304.27
Credit Card Charge	11/02/2022	Fedex	7500 · Supplies	55.96	13,360.23
Credit Card Charge	11/02/2022	UPS Store	7500 · Supplies	24.00	13,384.23
Credit Card Charge	11/03/2022	Pedernales Electric	6201 · O&M, General	525.16	13,909.39
Credit Card Charge	11/06/2022	Fedex	7500 · Supplies	27.70	13,937.09
Credit Card Charge	11/09/2022	Schlotzsky's	7700 · Travel, Conf...	109.22	14,046.31
Credit Card Charge	11/10/2022	Rackspace	7500 · Supplies	265.45	14,311.76
Credit Card Charge	11/10/2022	Home Depot	6240 · O&M, Buda ...	15.31	14,327.07
Credit Card Charge	11/11/2022	Barton Publications	1440-22 · Phase 1B...	1,308.50	15,635.57
Check	11/15/2022	Chase	1005 · Broadway C...	-12,784.12	2,851.45
Credit Card Charge	11/15/2022	Willscot Mobile Mini	1440-05 · Phase 1A...	651.70	3,503.15
Credit Card Charge	11/16/2022	Adobo Acropro	7500 · Supplies	16.23	3,519.38
Credit Card Charge	11/16/2022	Rackspace	7500 · Supplies	117.17	3,636.55
Credit Card Charge	11/17/2022	UPS Store	7500 · Supplies	6.00	3,642.55
Credit Card Charge	11/17/2022	Texas Disposal Systems	1440-05 · Phase 1A...	310.69	3,953.24
Total 2006 · Chase Bank VISA Card				-8,830.88	3,953.24
TOTAL				-8,830.88	3,953.24

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS
Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

D.3 Consider approval of the Quarterly Investment Report for the period ending on December 31, 2022. ~ *Graham Moore, P.E., Executive Director*

Attachment(s)

- Quarterly investment report for the period ending December 31, 2022.

Board Decision(s) Needed:

- Approval of the quarterly financial report for the period ending December 31, 2022.

Alliance Regional Water Authority



Quarterly Investment Report Ending as of December 31, 2022

Submitted by:

A handwritten signature in blue ink, appearing to read 'G. Moore', is written over a horizontal line.

Graham Moore – Alliance Regional Water Authority Investment Officer

The following reports are submitted in accordance with the Public Funds Investment Act (Chapter 2256) and the Authority's Investment Policy. The report includes an analysis of the cash accounts and investments, an analysis versus the benchmark and rates of returns for the pooled accounts.

**Alliance Regional Water Authority
Quarterly Investment Report
September 30, 2022 – December 31, 2022**

Portfolio Allocation Analysis

Portfolio as of September 30, 2022

Beginning Book Value \$176,316,321.35
Beginning Market Value \$176,316,321.35
Unrealized Gain / Loss – 0 –

Portfolio as of December 31, 2022

Ending Book Value \$197,982,096.70
Ending Market Value \$197,982,096.70
Accrued Interest \$1,258,619.82
Change in Unrealized Gain/Loss – 0 –

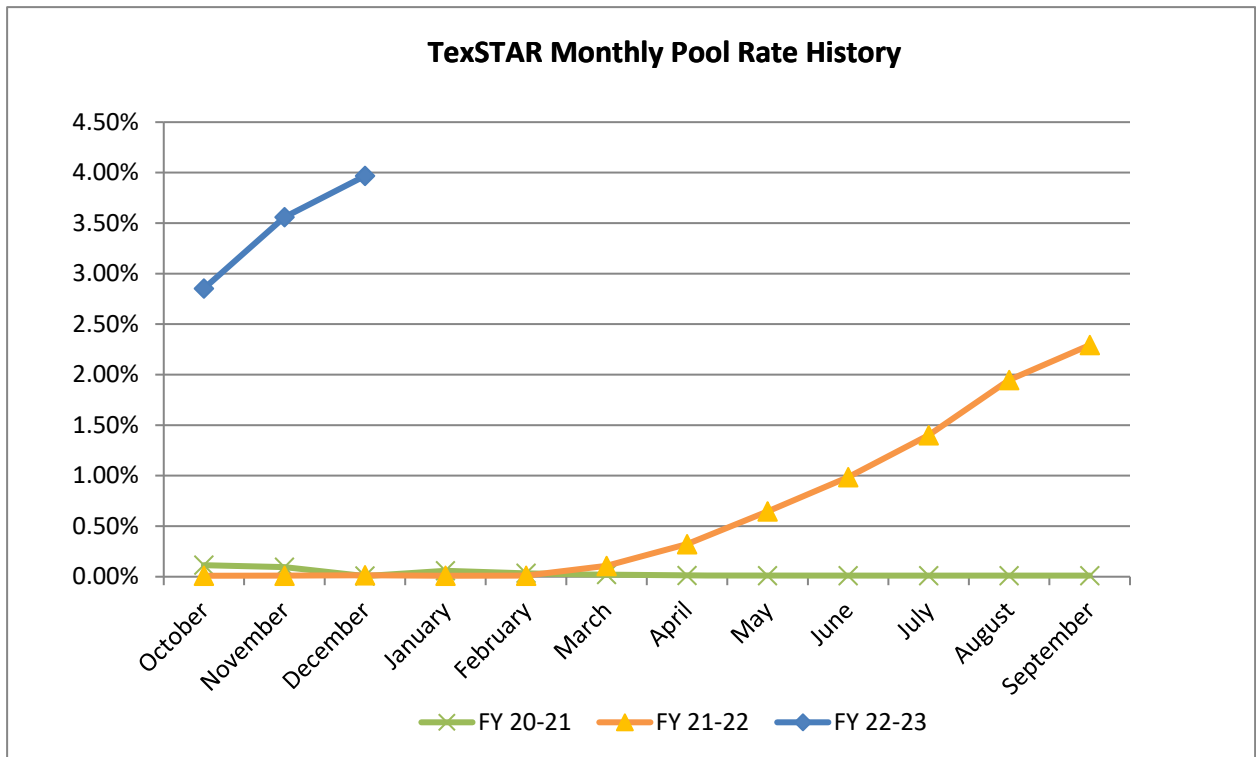
Schedule of Cash Accounts and Investments		
	As of September 30, 2022	As of December 31, 2022
Funds in Investment Pools		
TexSTAR Balance	\$60,940,168.18	\$35,243,865.95
Deposits to TexSTAR in Period	\$10,163,882.32	\$0.00
Accrued Interest	\$191,838.02	\$432,707.06
Percentage of Total Portfolio	52.30%	17.80%
Funds in Checking Accounts		
Broadway Balance	\$75,000.00	\$75,000.00
Deposits to Checking in Period	\$17,981,954.05	\$9,270,120.20
Percentage of Total Portfolio	0.0%	0.0%
Funds in Reserve Accounts		
Reserves Balance	\$7,844,488.55	\$1,650,532.54
Deposits to Reserves in Period	\$4,480,370.43	\$0.00
Percentage of Total Portfolio	2.5%	0.5%
Funds in Savings Accounts		
Broadway Balance	\$2,938,549.61	\$1,539,107.18
Deposits to Savings in Period	\$0.00	\$0.00
Accrued Interest	\$448.95	\$5,324.37
Percentage of Total Portfolio	1.4%	0.8%

Funds in Escrow Accounts		
BoKF - 2015A (CRWA)	\$335,253.46	\$338,581.43
BoKF - 2015B (Kyle)	\$222,070.03	\$224,274.46
BoKF - 2019A (CRWA)	\$1,781,477.92	\$1,799,162.19
BoKF - 2019B (Kyle)	\$1,624,611.67	\$1,640,738.76
BoKF - 2019C (San Marcos)	\$2,068,236.37	\$2,088,767.22
BoKF - 2019D (Buda)	\$292,696.67	\$295,602.19
BoKF - 2020A (CRWA)	\$32,417,327.04	\$32,739,125.28
BoKF - 2020B (Kyle)	\$29,556,366.79	\$29,849,765.01
BoKF - 2020C (San Marcos)	\$12,483,362.29	\$38,037,236.52
BoKF - 2020D (Buda)	\$5,230,126.41	\$5,282,044.48
BoKF - 2022A (CRWA)	\$0.00	\$14,578,067.71
BoKF - 2022B (Kyle)	\$0.00	\$13,285,707.35
BoKF - 2022C (San Marcos)	\$0.00	\$16,950,390.34
BoKF - 2022D (Buda)	\$0.00	\$2,364,128.09
Deposits to Escrow in Period	\$0.00	\$0.00
Accrued Interest	\$355,046.43	\$748,722.46
Percentage of Total Portfolio	63.3%	56.7%
Total Investments & Cash Accounts	\$176,316,321.35	\$ 197,982,096.70

Benchmark Analysis	
Benchmark (US Treasury – Daily Bill Rates: 4 weeks)	3.26%
TexSTAR Average Monthly Rate	3.46%
Average Weighted Maturity	7.0 Days

Schedule of TexSTAR Monthly Rate History October 1, 2018 – September 30, 2022

Month	<u>Average Monthly Rate (FY 19-20)</u>	<u>Average Monthly Rate (FY 20-21)</u>	<u>Average Monthly Rate (FY 21-22)</u>	<u>Average Monthly Rate (FY 22-23)</u>	<u>Average Rate Variance</u>
October	1.85%	0.12%	0.01%	2.85%	2.74%
November	1.62%	0.09%	0.01%	3.56%	3.46%
December	1.56%	0.01%	0.01%	3.97%	3.96%
January	1.55%	0.06%	0.01%		
February	1.56%	0.03%	0.01%		
March	0.96%	0.02%	0.11%		
April	0.44%	0.01%	0.32%		
May	0.24%	0.01%	0.65%		
June	0.20%	0.01%	0.99%		
July	0.20%	0.01%	1.40%		
August	0.16%	0.01%	1.95%		
September	0.13%	0.01%	2.29%		



REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS
Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

F.1 Report on Technical Committee activities. ~ *Graham Moore, P.E., Executive Director*

Background/Information

The Technical Committee did not have a meeting in January

Board Decision(s) Needed:

- None.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- F.2** Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and Capital Area Planning Group activities.
-

Gonzales County Underground Water Conservation District (GCUWCD)

The GCUWCD met on January 10th – the Board discussed the Mitigation Program. On January 13th the GCUWCD held a workshop with the exporters to discuss the mitigation program. More information is presented later in this agenda on this topic.

Plum Creek Conservation District (PCCD)

The PCCD held a meeting on January 17th. The Executive Director made a presentation to the PCCD updating them on the construction of the various projects.

Groundwater Management Area 13

No update.

Region L Planning Group

The next Region L meeting is scheduled for February 2nd.

Guadalupe-Blanco River Authority; Hays County Activities; CAPCOG Activities

No update.

Board Decision(s) Needed:

- None.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- G. EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS** - Update on future meeting dates, locations, status of Authority procurements, Executive Director activities, other operational activities and the status of legal issues, where no action is required. ~ *Graham Moore, P.E., Executive Director / Mike Gershon, Lloyd Gosselink Rochelle & Townsend, P.C.*

EXECUTIVE DIRECTOR

- February meeting will be in person on Wednesday, February 22nd and will be held at the Pauline Espinosa Community Hall in San Marcos.
- CD&P, the Authority's public relations group, has prepared a short survey to ensure that the issues the Board wants emphasized are being addressed. Mr. Moore will send out the short survey to the Board in early February.
- Mr. Moore will be out of the office on PTO from Monday, January 30th through Wednesday, February 1st.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

H.1 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program. ~ *Toby Flinn, P.E., Pape-Dawson Engineers*

Background/Information

Toby Flinn with Pape Dawson will update the Board on recent construction activities associated with the Phase 1B program.

Attachment(s)

- Phase 1B Construction Update – January 25, 2023 2022



PHASE 1B CONSTRUCTION UPDATE

BOARD MEETING

CMI Progress

January 25, 2023

Water Resources | Transportation | Land Development | Surveying | Environmental



PROGRAM CONTRACT VALUES



PROJECT	CURRENT CONTRACT VALUE	BILLED TO DATE	REMAINING	% COMPLETE
WTP/RWI	\$55,002,687.00	\$32,487,498.56	\$22,515,188.44	59.07%
BPS	\$19,726,758.71	\$12,173,301.91	\$7,553,456.80	61.71%
Seg A	\$49,471,384.71	\$36,460,978.55	\$13,010,406.16	73.70%
Seg B	\$41,962,809.16	\$21,553,604.20	\$20,409,204.96	51.36%
Seg D	\$46,663,969.35	\$0.00	\$46,663,969.35	0.00%

WTP/RWI - PROGRESS PHOTOS



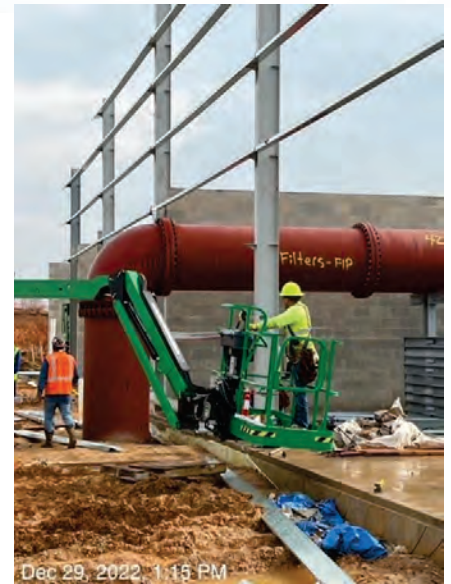
Dec 14, 2022, 9:45 AM

WTP – Filter Complex Setting Sodium Permanganate Tank



Dec 20, 2022, 8:14 AM

WTP – Filter Complex CMU Sodium Hypochlorite Room, North Wall



Dec 29, 2022, 1:15 PM

WTP – Filter Complex Installing Wall Girts

5

Water Treatment Plant / Raw Water Infrastructure (Archer Western / Walker Partners)

Next Month - Projected Construction Activities

- Connect to 36" GBRA GWI line and fill Raw Water Tanks
- Continue 48" PW-A installation.
- Continue installation of the filter units process piping.
- Continue electrical ductbank and underground conduit installation.
- Continue 24" Backwash Supply line installation.
- Continue bypass vault construction and piping at HSPS
- Began installation of well site electrical panels
- Continue PMB structural steel erection at the Filter Complex.



Dec 30, 2022, 9:29 AM

WTP – 48" Potable Water Line Setting Pipe-57

Booster Pump Station (MWH / Freese and Nichols)

Construction Status

- Continue 42" DIP segment D installation
- Continue Segment B, C & D rework
- Continue electrical ductbank installation
- Formed SM#1 mechanical pad
- Rough-in conduits for the SM#1 mechanical pad
- Erected concrete precast electrical building
- Set segment D steel discharge header.



BPS – Segment C Piper Rework STA 1+05

BPS- PROGRESS PHOTOS



BPS – Segment B Pipe Rework Looking Towards 0+00



BPS – Segment B Pipe Rework

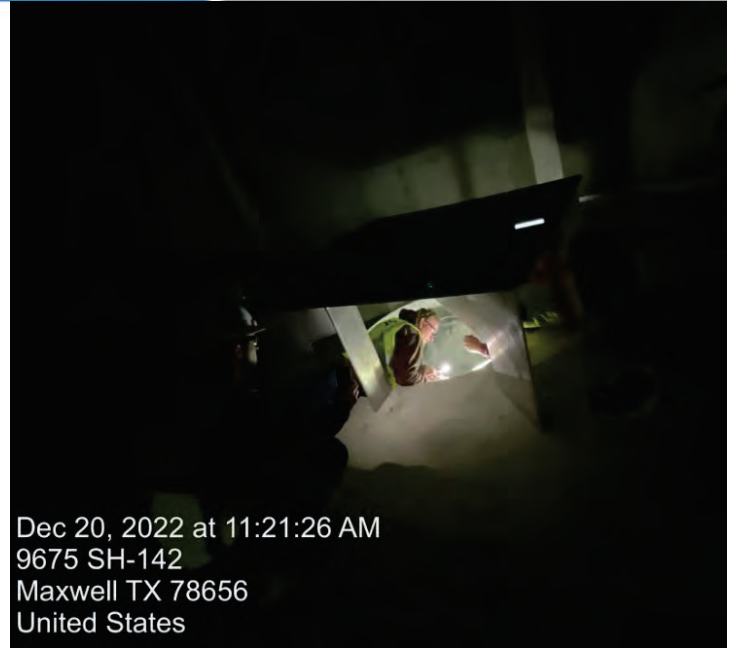


BPS – Ground Storage Tank Inspection

Booster Pump Station (MWH / Freese and Nichols)

Next Month - Projected Construction Activities

- Continued Segments B, C and D rework
- Continue construction of the SM#1 delivery point mechanical pad
- Test pump suction header piping and backfill
- Continue segments B, C and D piping at the pump station



Dec 20, 2022 at 11:21:26 AM
9675 SH-142
Maxwell TX 78656
United States

BPS – Outlet Pipe Anti-Vortex Inspection Inside Ground Storage Tank

Segment A (Garney Construction / LAN)

Construction Status

- Not Started
- ROW Cleared
- Pipe Delivered
- Pipe Installed
- Complete



Activity	Status
ROW Cleared	100%
Pipe Delivered	100%
Tunnels Completed	100%(15 of 15)
Pipe Installed	48%
Major Crossing (Plum Creek)	Start installation of launch shaft on West side of Plum Creek

SEGMENT A - PROGRESS PHOTOS



Seg A – STA 671+00 - Casing Placement Preparation



Seg A – STA 671+00 - Casing Placement Preparation



Seg A – STA 671+00 - Casing Placement

11

Segment A (Garney Construction / LAN)

Next Month - Projected Construction Activities

- Continue conducting testing on embedment material, native backfill and weld inspections thru HVJ
- Pipe Installation
 - Continue stripping, trenching, and pipe installation operations with pipe laying crew 1, near third crossing of Sand hill Road headed West towards 3158.
 - Continue stripping, trenching, and pipe installation operations with pipe laying crew 2, finishing laying through Dry Creek and continuing West towards Plum Creek.
 - Continue stripping, trenching, and pipe installation operations with pipe laying crew 3, West of Plum Creek and heading West towards RC Lane.
 - All pipe laying crews are loading carrier pipe in tunnels, pouring CLSM at ends of tunnels, pouring 3000 psi concrete anchors as they lay past appurtenance locations, installing test stations for cathodic protection, and stacking out precast at appurtenance locations after concrete cures.

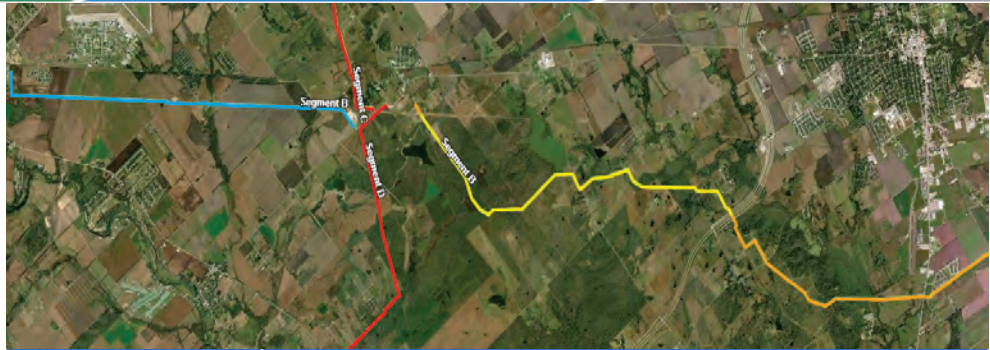


Seg A – STA 671+00 - Casing Set

Segment B (Garney Construction / K Friese)

Construction Status

- Not Started
- ROW Cleared
- Pipe Delivered
- Pipe Installed
- Complete



Activity	Status
ROW Cleared	100%
Pipe Delivered	67%
Tunnels Completed B1	100% (21 of 21)
Tunnels Completed B2 (Added Scope of Work)	50% (2 of 4)
Pipe Installed	34%
Major Crossing (TX 130)	Continue installation of launch shaft and start installation of tunnel under SH-130.

SEGMENT B - PROGRESS PHOTOS



Seg B – SH130 – BORECO Excavating Entry Pit



Seg B – SH130 – 4" Water Line Break at Entry Pit

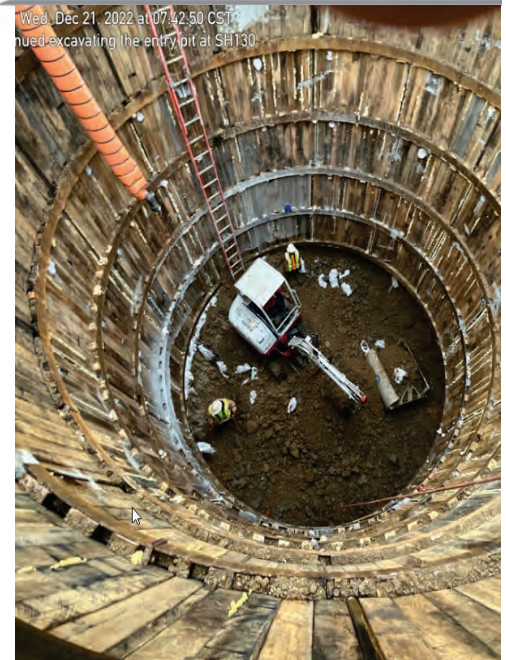


Seg B – SH130 – BORECO Excavated 4" Water Line at Entry Pit

Segment B (Garney Construction / K Friese)

Next Month - Projected Construction Activities

- Continue survey and staking for pipe staging and material deliveries on B1.
- Continue installation of LOC/SWPPP fencing on B1.
- Continue compaction testing and welding inspection by HVJ on B2.
- Start and finish interior joint grouting on B2.
- Tunnels
 - Install SH 142 tunnel to bring total to 2 of 4 (50%) on CP002 scope of work added to Seg B contract.
- Major Crossings
 - Receiving shaft finished.
 - Continue and finish installation of launch shaft.
 - Start installation of tunnel under SH-130.
- Pipe Installation
 - Loading carrier pipe at Church St. tunnel location #2 on B2
 - Continue final open cut pipe installation on original scope of work to be completed on Seg B2 (approximately 450 LF) and tie into carrier pipe at Church St. tunnel location #2.
 - Hauling off excess spoils from project site and spreading topsoil
 - Setting precast structures for appurtenances behind laying operation
 - Mobilize to BPS to start laying CP002 scope of work contract to tie in the yard piping at the BPS at the start of B2.
 - Start and finish interior joint grouting on Seg B2 and CP002 scope of work added to Seg B.



SH130 – BORECO Excavating Entry Pit

Segment D (SJ Louis / Freese & Nichols)

Construction Activities

- Conducted bi-weekly progress meetings.
- SJ Louis superintendent, Antonio Perea, is onsite meeting with landowners and coordinating with utility companies.
- Submittals and RFI are being submitted and reviewed within SharePoint.
- Started surveying and clearing limits.
- Started SWPPP installation and clearing operations.
- Started installation of temporary access gates and construction entrances.
- Started installation of cattle fencing along the easements as necessary.
- Full site shut down starting 12/23/22 and ending 1/3/23 for the holidays.

Next Month - Projected Activities

- Continue surveying easements and clearing limits.
- Continue SWPPP installation and clearing operations.
- Continue installation of temporary access gates and construction entrances.
- Start embedment deliveries for pipe installation operations.
- Prep easements for pipe deliveries.
- Continue meeting with landowners and coordination with utility companies.



SEGMENT D - PROGRESS PHOTOS



Seg D – Barbed Wire fence Placement

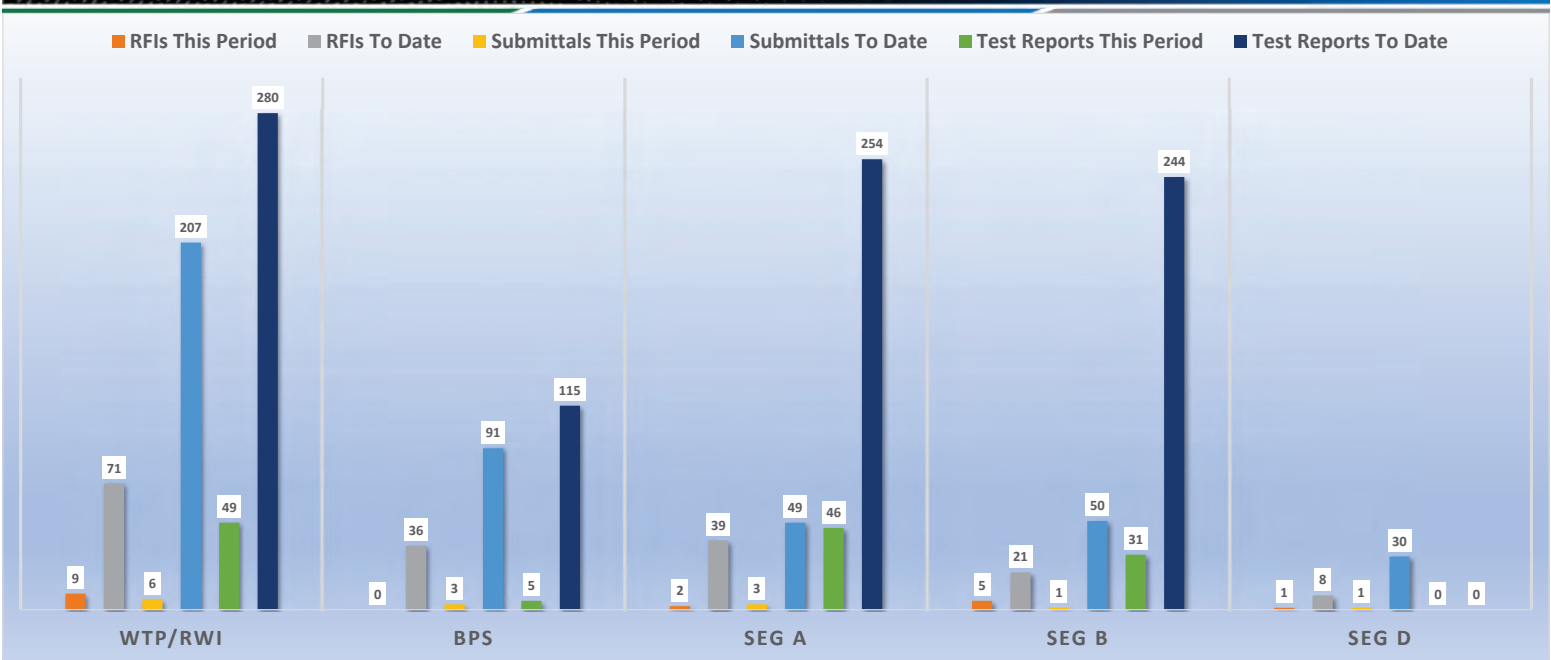


Seg D – Equipment Mobilization



Seg D – Equipment Set Up

PROGRAM OVERSIGHT RECAP



QUESTIONS?

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

H.2 Update and discussion regarding the status of the Authority's Phase 1B program, and direction to staff and consultants. ~ *Ryan Sowa, P.E., Kimley-Horn & Associates*

Background/Information

RyanH2 Sowa with Kimley-Horn will update the Committee on their recent activities associated with the Phase 1B program.

Attachment(s)

- Phase 1B Program Update – January 25, 2023
- Kimley-Horn Monthly Summary of Activities for December 2022

Board Decision(s) Needed:

- None.



Phase 1B Program Update

Board of Directors Meeting
January 25, 2022



ALLIANCE WATER

Kimley»Horn
Expect More. Experience Better.

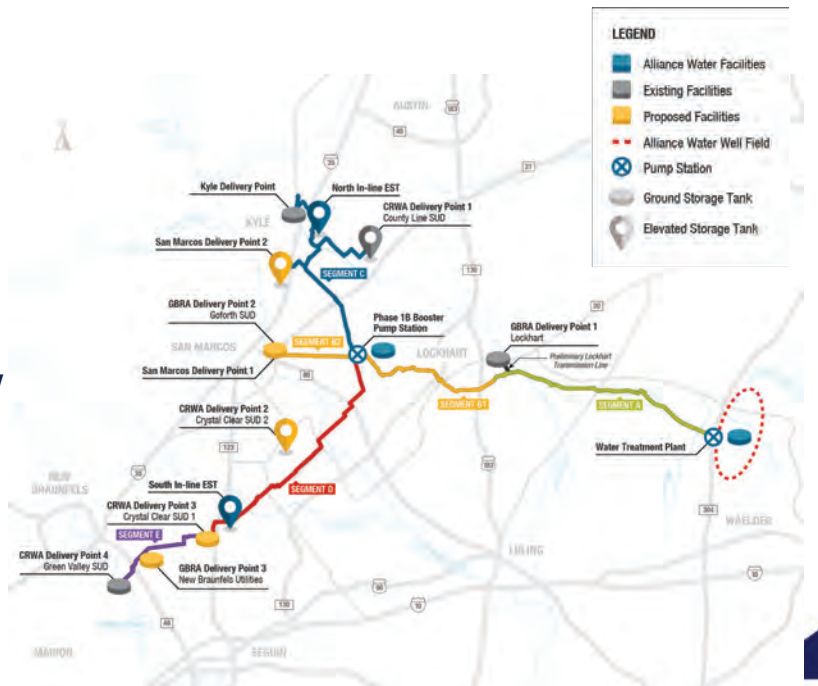
PRESENTED BY

Ongoing Progress

► Design Milestone Status

- Design Submittals
 - Segment C – 100% submittal under Program review
 - North In-line EST – 60% submittal under Program review

- TWDB Reviews
 - WTP
 - Change Order No. 1 and 2 Release of Funds Under Review



Ongoing Progress

► South In-line EST Procurement Schedule

- Dec. 14th – Advertisement
- Jan. 27th – Proposals Received/Opened
- February – Anticipated Contract Award
- March – Notice to Proceed



Pipeline Easement Acquisition Status

Pipeline Segment	Number of Parcels	STATUS						
		(A) Appraisal/Offer in Development	(B) Negotiation	(C) = (A+B) Appraisal / Negotiation	(D) Condemnation in Process	(E) = (C+D) Possession Still Needed	(F) Purchase Agreement Signed / Possession Obtained	Final Settlement Outstanding
A	39	0	0	0	0	0	39	5
B	47	0	0	0	0	0	47	16
D	60	0	0	0	0	0	60	16
C	75	4	9	13	9	22	53	41
E	38	0	4	4	3	7	31	22
Well Field	16	0	4	4	0	4	12	4
Total	275					33	242	104



COST UPDATES BASED ON DECEMBER MILESTONE SUBMITTALS/RESULTS

		ORIGINAL (FEB. 2019)	REVISED	
	Construction Package	ARWA Total Projected Cost	ARWA Total Projected Cost	DIFFERENCE
Submittal (%)	Combined Program Infrastructure			
Const.	Water Treatment Plant	\$ 25,200,000	\$ 29,500,000	\$ 4,300,000
Const.	Booster Pump Station & GBRA Meter Stations	\$ 12,100,000	\$ 13,700,000	\$ 1,600,000
100	Inline EST (South)	\$ 3,600,000	\$ 4,800,000	\$ 1,200,000
Const.	Pipeline Segment A	\$ 27,200,000	\$ 28,600,000	\$ 1,400,000
Const.	Pipeline Segment B	\$ 27,100,000	\$ 33,800,000	\$ 6,700,000
Const.	Pipeline Segment D	\$ 36,300,000	\$ 44,200,000	\$ 7,900,000
Const.	Pipeline Segment E	\$ 9,500,000	\$ 14,000,000	\$ 4,500,000
	Subtotal	\$141,000,000	\$168,600,000	\$ 27,600,000
	ARWA-Only Infrastructure			
Closed	Well Drilling	\$ 3,800,000	\$ 3,300,000	(\$ 500,000)
Const.	Raw Water Infrastructure	\$ 7,000,000	\$ 10,600,000	\$ 3,600,000
Const.	ARWA Booster Pump Station & Delivery Points	\$ 7,700,000	\$ 4,800,000	(\$ 2,900,000)
30	Inline EST (North)	\$ 5,400,000	\$ 6,500,000	\$ 1,100,000
90	Pipeline Segment C	\$ 64,500,000	\$ 68,600,000	\$ 4,100,000
Const.	Pipeline Segment E (ARWA-Only)	\$ 6,700,000	\$ 12,800,000	\$ 6,100,000
No Design	Administration and Operations Building	\$ 4,300,000	\$ 4,200,000	(\$ 100,000)
	Subtotal	\$ 99,400,000	\$110,800,000	\$ 11,400,000
	Total	\$240,400,000	\$279,400,000	\$39,000,000
JANUARY 2023 UPDATE			CHANGE FROM DECEMBER UPDATE	\$3,300,000



Questions?

ALLIANCE REGIONAL WATER AUTHORITY
 ATTN: GRAHAM MOORE
 1040 HIGHWAY 123
 SAN MARCOS, TX 78666

Please send payments to:
 KIMLEY-HORN AND ASSOCIATES, INC.
 P.O. BOX 951640
 DALLAS, TX 75395-1640

Invoice No: 068706605-1222
 Invoice Date: Dec 31, 2022
 Invoice Amount: \$ 193,993.57
 Project No: 068706605
 Project Name: ARWA PROGRAM YEAR 5
 Project Manager: SOWA, RYAN

Work Order No. 6
 Duration: March 2022 - Feb. 2023

Invoice Duration: Dec. 1, 2022 to Dec. 31, 2022

Federal Tax Id: 56-0885615

COST PLUS MAX

KHA Ref # 068706605.3-23656262

Description	Contract Value	Amount Billed to Date	Previous Amount Billed	Current Amount Due
PROGRAM MANAGEMENT PLAN UPDATES	4,896.50	1,809.50	1,809.50	0.00
STAKEHOLDER COORDINATION	189,521.00	139,816.02	124,367.73	15,448.29
BUDGETING	79,175.00	51,685.56	51,135.56	550.00
SCHEDULE	38,828.00	38,744.75	36,858.25	1,886.50
REPORTING	44,890.00	40,655.01	33,780.01	6,875.00
DATA MANAGEMENT	100,835.00	71,223.59	64,551.22	6,672.37
ENVIRONMENTAL MANAGEMENT	62,796.00	46,103.75	38,843.75	7,260.00
LAND ACQUISITION MANAGEMENT	563,942.50	490,297.13	441,995.75	48,301.39
TWDB MANAGEMENT	64,355.00	59,312.00	55,057.75	4,254.25
DESIGN STANDARDS	33,994.40	12,877.50	12,877.50	0.00
ENGINEERING DESIGN MANAGEMENT	204,034.00	184,651.94	171,764.94	12,887.00
QUALITY ASSURANCE	8,140.00	1,295.00	925.00	370.00
ELECTRICAL POWER PLANNING	30,183.00	275.00	275.00	0.00
PERMIT COORDINATION/TRACKING	48,510.00	44,573.28	41,784.78	2,788.50
PROCUREMENT AND CONSTRUCTION PHASE SERVICES	245,483.00	207,258.88	172,317.98	34,940.90
PROJECT ADMINISTRATION	38,165.50	23,780.88	21,763.50	2,017.38
OTHER SERVICES	65,400.00	49,885.75	597.50	49,288.25
ENVIRONMENTAL CONSTRUCTION PHASE SERVICES	165,942.00	143,458.49	143,004.74	453.75
Subtotal	1,989,091.00	1,607,704.02	1,413,710.46	193,993.57
Total COST PLUS MAX				193,993.57

Total Invoice: \$ 193,993.57

If you have questions regarding this invoice, please call (703) 674-1300.

January 20, 2023

Project Monthly Summary

December 2022 Tasks Performed:

- Task 1 – Program Management Plan Updates
 - Updated the Document Control Data Management Section given ARWA’s document retention feedback.
- Task 2 – Stakeholder Coordination
 - *Prepared and presented the Easement Acquisition Cost update at the Board meeting.*
 - Coordination and/or meetings with entities including: Caldwell County, Guadalupe County, Bluebonnet Electric Coop, TxDOT, TCEQ, and TWDB.
 - Continued weekly task coordination with Alliance Water.
 - Prepared and presented the Technical Committee Meeting Update.
 - Prepared and presented the Project Advisory Committee Meeting Update.
 - Prepared and presented the Board Meeting Update.
 - Prepared for and held Monthly Status Meeting with Alliance Water.
- Task 3 – Budgeting
 - *Addressed ARWA’s comments on the budget projection and submitted updated budget projection.*
 - Prepared and presented the monthly Budget Update for the Technical Committee and Board meetings.
 - Continued updates to Budget Workbook to include monthly tracking of actual costs for ARWA review.
- Task 4 – Schedule
 - Integrated each project schedule into overall Program schedule. Developed and distributed the monthly Program schedule summary.
- Task 6 – Data Management
 - *Updated Easement Acquisition tracking information to determine the number of easements with final settlement outstanding.*
 - Continued to coordinate with ARWA and Construction Management & Inspection Team to integrate construction data collected on the GIS WebMap.
 - Ongoing maintenance of Microsoft SharePoint Online program.
 - Continued updating of web-based GIS for easement acquisition process and alignment changes.
- Task 7 – Environmental Management
 - *Assisted the Program Environmental Consultant in submitting Segment C Cultural Report and PCN for USACE review.*

Alliance Water – Phase 1B Infrastructure – Owner’s Representative

- Assisted the Program Environmental Consultant with THC coordination related to the burial relocation proceedings.
- Continued coordination with ARWA and the Program Environmental Consultant regarding the burial relocation proceedings.
- Continued coordination with Program Environmental Consultant concerning the comments from the United States Army Corps of Engineers.
- Monthly progress meeting and ongoing coordination with Program Environmental Consultant.
- Continued coordination between Program Environmental Consultant and Design Engineers.

- Task 8 – Land Acquisition Management
 - Continued negotiations with remaining Segment C parcels.
 - Coordinated the appraisal process for Segments C and W parcels.
 - Coordinated with Program Survey Consultant, Program Environmental Consultant, and Land Acquisition legal team to address questions that arise as part of the field work coordination process.
 - Performed weekly QC of parcel files in SharePoint, provided comments to Land Acquisition legal team.
 - Weekly coordination meeting with Legal Land Acquisition team to discuss status of easement acquisition proceedings and to provide Program clarification on any questions/requests that have come from landowners.
 - Reviewed Program Appraiser and Program Survey invoices.
 - Continued field work coordination to notify landowners of upcoming field work by consultants.

- Task 9 – Texas Water Development Board Management
 - Coordinated with TWDB staff to track the status of funding release requests under review.
 - Continued coordination with ARWA, GBRA, and TWDB Staff to track all EFRs, environmental reports, and bid documents currently under review.

- Task 11 – Engineering Design Management
 - Pipelines:
 - Segment A
 - Continue coordination with Design Consultant for construction phase services.
 - Segment B
 - Continued coordination with Design Consultant for construction phase services.
 - Segment C
 - Continued coordination with Design Consultant for final design.
 - Continued coordination with Design Consultant regarding ongoing pipeline alignment considerations.

Alliance Water – Phase 1B Infrastructure – Owner’s Representative

- Segment D
 - Continue coordination with Design Consultant for construction phase services.
 - Segment E
 - *Reviewed and provided feedback on the Segment E Proposals.*
 - *Coordinated with Design Consultant during project procurement and construction phase services.*
 - Raw Water Infrastructure:
 - Continued coordination with Design Consultant for construction phase services.
 - Water Treatment Plant:
 - Continued coordination with Design Consultant for construction phase services.
 - Booster Pump Station:
 - Coordinated with Design Consultant for construction phase services.
 - Inline Elevated Storage Tanks:
 - *Continued coordination with Design Consultant during the South Inline Elevated Storage Tank final design and project procurement services.*
 - Continued coordination with Design Consultant for final design development for the North Inline Elevated Storage Tank.
 - Other:
 - Monthly progress meetings with all Design Consultants (pipelines, water treatment plant, raw water infrastructure, wellfield, booster pump station).
 - Review invoices, schedules, and risk logs for consultants.
- Task 13 – Electrical Power Planning
 - Continued coordination with GVEC regarding electric service to the WTP and wellfield.
- Task 14 – Permit Coordination/Tracking
 - Continued Permit coordination with Pipeline Consultants.
 - Continued coordination with Caldwell, Guadalupe, and Hays County TxDOT offices concerning roadway crossings.
 - Continued coordination with Caldwell, Guadalupe, and Hays Counties regarding on going permit reviews.
 - Continued General Coordination with GVEC, BBEC, and LCRA.
 - On-going Permit Tracking Log Updates.
- Task 15 – Procurement and Construction Phase Services
 - *Coordinated with South Inline EST Design Consultant during the procurement phase.*
 - Continued coordination with Segment E Design Consultant during the procurement phase.
 - On-going coordination with WTP, RWI, BPS, Segment A, Segment B, and Segment D Design Consultants during the construction phase.

Alliance Water – Phase 1B Infrastructure – Owner’s Representative

- Continued coordination with the Construction Management & Inspection team.
- Task 18 – Environmental Construction Services
 - Attended construction status meetings.

January 2023 Projection:

- Task 1 – Program Management Plan Updates
 - *Finalize the updates to the Document Control Data Management Section given ARWA’s document retention feedback.*
- Task 2 – Stakeholder Coordination
 - Coordination and/or meetings with entities including: Caldwell County, Guadalupe County, GVEC, Bluebonnet Electric Coop, TxDOT, TCEQ, and TWDB.
 - Continue weekly task coordination with Alliance Water.
 - Prepare and present the Technical Committee Meeting Update.
 - Prepare and present Project Advisory Committee Meeting Update.
 - Prepare and present Board Meeting Update.
 - Prepare for and hold Monthly Status Meeting with Alliance Water.
- Task 3 – Budgeting
 - *Begin preparation for Overall Program Budget projection presentation.*
 - Prepare and present the monthly Budget Update for the Technical Committee and Board meetings.
 - Continue updates to Budget Workbook to include monthly tracking of actual costs for ARWA review.
- Task 4 – Schedule
 - Integrate each project schedule into overall Program schedule. Develop and distribute schedule update and memorandum.
- Task 6 – Data Management
 - Continued coordination with ARWA and Construction Management & Inspection Team to integrate construction data collected on the new GIS WebMap.
 - Ongoing maintenance of Microsoft SharePoint Online program.
 - Continued updating of web-based GIS for easement acquisition process and alignment changes.
- Task 7 – Environmental Management
 - *Assist the Program Environmental Consultant in addressing Segment C agency comments on submitted reports.*
 - Continue coordination with ARWA and the Program Environmental Consultant regarding the burial relocation proceedings.

Alliance Water – Phase 1B Infrastructure – Owner’s Representative

- Continue coordination with Program Environmental Consultant concerning the comments from the United States Army Corps of Engineers.
- Monthly progress meeting and ongoing coordination with Program Environmental Consultant.
- Continue coordination between Program Environmental Consultant and Design Engineers.
- Review Program Environmental invoices, schedule, and risk log.

- Task 8 – Land Acquisition Management
 - *Coordinate negotiations with remaining Segment C parcels.*
 - Coordinate the appraisal process for Segment C and W parcels.
 - Coordinate with Program Survey Consultant and Design Consultants to address questions that arise as part of the field work coordination process.
 - Perform weekly QC of parcel files in SharePoint, provide comments to Legal Land Acquisition team.
 - Weekly coordination meeting with Legal Land Acquisition to discuss status of easement acquisition proceedings and to provide Program clarification on any questions/requests that have come from landowners.
 - Review Program Appraiser and Program Survey invoices.
 - Continue field work coordination to notify landowners of upcoming field work by consultants.

- Task 9 – Texas Water Development Board Management
 - *Prepare the Segment D Construction Phase Release of Funds request and submit to TWDB for review.*
 - Continue coordination with ARWA, GBRA, and TWDB Staff to track all EFRs, environmental reports, and bid documents currently under review as well as preparation of funding release requests.

- Task 10 – Design Standards
 - Review Construction Standards given questions arising from construction activities and coordinate with the Program Design Consultants as needed.

- Task 11 – Engineering Design Management
 - Pipelines:
 - Segment A
 - Continue coordination with Design Consultant for construction phase services.
 - Segment B
 - Continue coordination with Design Consultant for construction phase services.
 - Segment C
 - *Begin review of 100% Submittal prepared by the Design Consultant.*
 - Continue coordination with Design Consultant for final design.

Alliance Water – Phase 1B Infrastructure – Owner’s Representative

- Continue coordination with Design Consultant regarding ongoing field work and pipeline alignment considerations.
 - Segment D
 - Continue coordination with Design Consultant for construction phase services.
 - Segment E
 - *Continue coordination with Design Consultant for construction phase services.*
 - Raw Water Infrastructure:
 - Continue coordination with Design Consultant for construction phase services.
 - Water Treatment Plant:
 - Continue coordination with Design Consultant for construction phase services.
 - Booster Pump Station:
 - Continue coordination with Design Consultant for construction phase services.
 - Inline Elevated Storage Tanks:
 - *Continue to coordinate with Design Consultant during the South Inline Elevated Storage Tank project procurement services.*
 - *Begin review of 60% North Inline EST Submittal prepared by the Design Consultant*
 - Continue coordination with Design Consultant for final design development for the North Inline Elevated Storage Tanks.
 - Other:
 - Monthly progress meetings with all Design Consultants (pipelines, water treatment plant, raw water infrastructure, wellfield).
 - Review invoices, schedules, and risk logs for consultants.
- Task 13 – Electrical Power Planning
 - Continue coordination with GVEC regarding electric service to the WTP and wellfield.
- Task 14 – Permit Coordination/Tracking
 - Continue Permit coordination with Pipeline consultants
 - Coordinate with Hays County concerning the Site Development Permit.
 - General Coordination with TxDOT.
 - Coordinate with Caldwell, Guadalupe, and Hays County TxDOT offices concerning roadway crossings.
 - Continue General Coordination with GVEC, BBEC, and LCRA.
 - On-going Permit Tracking Log Updates.
- Task 15 – Procurement and Construction Phase Services
 - *Continue coordination with Segment E Design Consultant during the construction phase.*

Alliance Water – Phase 1B Infrastructure – Owner’s Representative

- Continue coordination with Inline Elevated Storage Tank Design Consultant during the South Inline Elevated Storage Tank procurement phase services.
- On-going coordination with WTP, RWI, BPS, Segment A, Segment B, and Segment D Design Consultants during the construction phase.
- On-going coordination with the Construction Management & Inspection team.
- Task 16 – Other Services
 - Prepare the updated City of San Marcos Watershed Protection Plan for the Booster Pump Station Plat.
- Task 18 – Environmental Construction Services
 - Attend construction status meetings.

Scope Elements Added/Removed:

- Continue evaluation and revised prepared WTP Expansion options given GBRA’s request for additional capacity at the WTP in the future.
- Continue evaluation of impacts to Phase 1B infrastructure based on WTP Expansion options recommended.

Outstanding Issues/Concerns:

None at this time.

HUB Participation:

32.8 % allotted by Contract (based on contract total fee)

33.0 % to date of Billing

Design Consultant Certifications: N/A

Sub Consultant	Sub Consultant Certifications	Task Description	Contract Value (\$)	Percent Complete to Date (%)	Amount Billed to Date (\$)	Amount Paid to Date (\$)
Foster CM Croup, Inc.	DBE; AABE; MBE; SBE	Budgeting, Schedule, and Data Management	\$117,890.00	93.2%	\$109,861.88	\$108,761.88
Grubb Engineering, Inc.	ESBE; SBE; WBE	Electrical Power Planning	\$25,850.00	0.0%	\$-	\$-
Spitzer and Associates, Inc.	SBE; WBE	Land Acquisition Management	\$489,180.00	85.8%	\$419,941.04	\$376,483.18
V&A Consulting Engineers, Inc.	SBE; HABE; MBE	Cathodic Protection Standards	\$18,999.00	0.0%	\$-	\$-
		Subtotal	\$651,919.00	81.3%	\$529,802.92	\$485,245.06

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- H.3** Update, discussion and possible direction to Staff regarding the status of negotiations of the Carrizo Water System Operations and Maintenance Agreement with the Guadalupe-Blanco River Authority. ~ *Graham Moore, P.E., Executive Director*
-

Background/Information

Staff is preparing a broad overview of the status of negotiations with GBRA on the Carrizo Water System Operations and Maintenance Agreement. The update will be provided prior to the meeting and will be discussed with the Board at the meeting.

Board Decision(s) Needed:

- Possible direction to Staff.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- H.4** Update, discussion and possible direction to Staff regarding the request by the Gonzales County Underground Water Conservation District to borrow funds from the Eastern Mitigation Fund. ~ *Graham Moore, P.E., Executive Director*
-

Background/Information

As a condition of the Authority being granted its original groundwater permits from the Gonzales County Underground Water Conservation District (District), the Authority agreed to enter into the HCPUA and GCUWCD Participation Agreement in the Eastern Gonzales County Dedicated Mitigation Fund (Mitigation Agreement) whereby registered wells in the eastern side are mitigated by the District. The Authority paid an initial sum of \$309,000 (\$30 per acre-foot) into the fund. The agreement stipulates that the Authority will pay into the fund a surcharge of \$0.0175 per thousand gallons on water exported out of the District. GBRA entered into a similar agreement with the District as the only other export permittee on the eastern side.

The western side of the District has a similar arrangement with funds coming from CRWA, SAWS and SSLGC. Exportation on the western side has been ongoing for more than a decade and therefore there has been more mitigation effort on that side. As a result of the ongoing mitigation, the western fund is currently out of money. The western side exporters are not scheduled to pay back into the fund until the end of 2023.

The District sent a letter to Alliance Water and GBRA requesting the ability to borrow \$40,000 from each of the permittees to utilize in the western fund. The intent would then be to pay back the eastern fund once the western exporters pay their respective amounts owed.

All of the exporters held a workshop with the District to discuss the situation. The District report that the primary reasons for the shortage in the western fund is that 1) they had a cluster of wells that required mitigation all at once in October 2022 and 2) prices for drilling having continued to escalate, but the export surcharge fee has not changed in more than a decade. The District would like to amend the agreements in the near future to increase the negotiated fee and to clean up some of the language in the agreements – the initial drafts will likely be circulated in the spring time.

Staff is seeking direction from the Board as to whether to allow the requested \$40,000 to be borrowed from the eastern fund. If the Board is agreeable, then Staff would need to work with the District to draft an amendment to the agreement that would allow for the transfer and would stipulate a date certain by which the funds would be replenished. The Board could also consider delegating the responsibility for the agreement to the Executive Director and legal counsel – this would potentially speed up the approval of the agreement and would allow the funds to be transferred more quickly.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS
Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

Attachment(s)

- GCUWCD Request to Temporarily Utilize funds from the Eastern Mitigation Fund to supplement the Western Mitigation Fund
- HCPUA and GCUWCD Participation Agreement in the Eastern Gonzales County Dedicated Mitigation Fund

Board Decision(s) Needed:

- Possible direction to Staff.

January 3, 2023

Graham Moore, P.E.
Alliance Regional Water Authority
Executive Director
603 E. Hopkins Street
San Marcos, TX 78666

RE: Mitigation Program

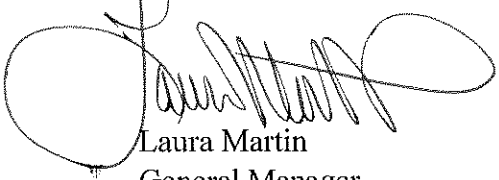
Dear Mr. Moore,

The Gonzales County Underground Water Conservation District met in a public meeting on December 13, 2022 to discuss mitigation. The Western Mitigation Program is out of funding. A larger number of wells on the Western side of the District were mitigated in the FY 2022-2023 due to the drought. The Board of Directors has asked me to reach out to discuss the possibility of temporarily utilizing Eastern Mitigation Funding to supplement the Western Mitigation Funding.

The district would use funds from the Eastern Mitigation Program, not to exceed \$40,000.00 in a fiscal year, to supplement the Western Mitigation Program. When the funds for the Western Mitigation Program are replenished, the Eastern Mitigation Program will be paid back in full. This would only occur in the event of the Western side of the District needing funds for mitigation. There are no outstanding Western Mitigation claims at this time.

Thank you for your consideration with this matter.

Regards,



Laura Martin
General Manager
Gonzales County
Underground Water
Conservation District

Bruce Tieken President	Kermit Thiele Vice-President	Barry Miller Secretary	Mark Ainsworth Director	Mike St. John Director
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**HAYS CALDWELL PUBLIC UTILITY AGENCY
AND
GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT
PARTICIPATION AGREEMENT IN THE
EASTERN GONZALES COUNTY DEDICATED MITIGATION FUND**

The Parties:

This Agreement is effective this 17th day of December, 2012 (the "Effective Date") by and between the Gonzales County Underground Water Conservation District ("GCUWCD" or the "District"), a groundwater conservation district, created and operating pursuant to Article XVI, Section 59 of the Constitution of Texas and Chapter 36 of the Texas Water Code ("Chapter 36"), and the Hays Caldwell Public Utility Agency ("HCPUA" or the "Permittee"), a political subdivision of the State of Texas formed under Chapter 572 of the Texas Local Government Code. GCUWCD and HCPUA are collectively referred to herein as the "Parties."

Recitals

1. HCPUA is a political subdivision of the State of Texas. HCPUA intends to own and operate facilities to capture, produce, store, transport and deliver water to its current and future customers.
2. GCUWCD has been charged by the Texas Legislature with conserving and protecting the groundwater in Gonzales County, Texas and portions of Caldwell County, Texas. To that end, and pursuant to its enabling legislation and Chapter 36, the GCUWCD has promulgated a District Management Plan and Rules governing the issuance of permits for drilling, production and transportation of groundwater underlying GCUWCD's boundaries.
3. GCUWCD has adopted Rules relating to a well owner's responsibility to mitigate adverse impacts upon other water well users. The Parties acknowledge and desire to contractually adopt principles contained in such Rules and do so by this Agreement.
4. In the course of certain permitting actions, including contested case hearings, certain applicants and permittees, including HCPUA, have agreed to assist the GCUWCD in creating a dedicated fund that would be used by the GCUWCD for the purpose of investigating and evaluating mitigation claims and implementing mitigation measures for qualifying wells in Eastern Gonzales County in lieu of a permittee's obligations to perform its own mitigation under the District's Rules (the "Eastern Gonzales County Dedicated

Mitigation Fund” or the “Fund”). A permittee’s payment of the specified amount shall satisfy that permittee’s obligations concerning mitigation for qualifying water wells pursuant to the Rules of the District.

NOW, THEREFORE, in consideration of the mutual covenants and agreements contained herein, the Parties agree as follows:

1. Each participating permittee’s share of the Initial Fund Principal shall equal \$30.00 per acre foot of water authorized to be produced and transported by such permittee in accordance with permits issued by the District. Inasmuch as HCPUA has been issued permits to produce 10,300 acre feet per year of water, HCPUA’s initial payment to the Fund shall be \$309,000.00.

2. Participating permittees shall make payment of their share of the Initial Fund Principal to the District for deposit by the District into the Eastern Gonzales County Dedicated Mitigation Fund within 180 days following permittee’s receipt of a final and non-appealable permit authorizing production requested by the permittee’s application.

3. In order to ensure the continued viability of the Fund, HCPUA shall pay the District a negotiated export fee surcharge. Such export fee surcharge shall commence January 15th on the first full calendar year following the creation of the Fund and continue thereafter as provided herein. HCPUA shall pay an export fee surcharge in the amount of \$0.0175 per one thousand (1,000) gallons of water exported during the previous calendar year. Provided, however, such negotiated export fee surcharge shall not be imposed or collected during the first three (3) years of this Agreement when the Fund balance remains at or above \$250,000 as of July 1st of the previous year. Where payment of the surcharge is required by this Agreement, HCPUA shall make a lump sum payment to the District on January 15th of the applicable year. After the three (3) year period referenced herein, such negotiated export fee surcharge shall not be imposed or collected in any year when the Fund was at or above \$400,000 on July 1st of the previous year. When the District has determined no more mitigation is required, the District shall consider termination of the Fund and return the Fund balance to HCPUA and other participating permittees on the basis of each permittee’s share of the total pro-rata payments into the Fund.

4. Wells that qualify for mitigation by the Fund shall be limited to wells located in Eastern Gonzales County east of the middle of the San Marcos Arch that:

- a. were drilled on or before November 13, 2012;
- b. do not produce water for a public water supply; and
- c. meet the criteria for mitigation under the District’s Rules and Policies.

Provided, however, HCPUA consents to the District deciding that the following wells qualify for mitigation by the Fund should the District choose to do so even though such wells may not have been timely registered with the District and may not produce water from the Carrizo Aquifer:

1. Siebert. The three (3) wells located on the property owned by Bruce and Joan Siebert existing as of December 7, 2011, such property being 450 acres, more or less, consisting of 124.174 acres out of the Ned Weddington Survey, Abstract No. 421, in Caldwell County, Texas and 309.47 acres as described in a deed from Gus W. Walla and Barbara Walla to Bruce L. Siebert and Joan Siebert, dated December 4, 1998 and filed in volume 809, page 720 of the deed records of Gonzales County, these wells being further described as District Well Nos. H239, H268, and H240 and further described on Exhibit 1, which is attached hereto and incorporated herein by reference.

2. Rancho de Sueños, L.L.C./McCorvey/McCorvey Real Estate Holdings, Ltd. Seven (7) wells located on the property owned by Tony McCorvey and/or Rancho de Sueños, LLC and/or McCorvey Real Estate Holdings, Ltd. existing as of May 18, 2012, such property being 1,833.793 acres more or less situated in Caldwell County as described in the deeds recorded in the Official Records of Caldwell County at Volume 289, Page 882 (4/30/2001 – 844.596 acres); Volume 501, Page 316 Document No. 073539 (7/16/2007 – 482.098 acres); Vol. 501, Page 321, Document No, 073540 (7/16/2007 – 17.44 acres); Vol. 501, Page 316 Document No. 073539 (7/16/2007 – 62.519 acres); and Document No. 112376 (4/12/2011 – approx. 430 acres), and further described on Exhibit 2, which is attached hereto and incorporated herein by reference.

3. Boriack. The three wells located on the property owned by Ted Boriack existing as of May 18, 2012, such property being generally described as a 301.35 acres, more or less consisting of 300.35 acres out of the Prospect McCoy 1/3 League Abstract No. 342, in Gonzales County, Texas and 1.35 acres out of the Frederick Kistler League Abstract No. 33, in Gonzales County, Texas and further described on Exhibit 3, which is attached hereto and incorporated herein by reference.

4. LePori. One (1) well located on the property owned by Wayne LePori existing as of January 12, 2012, such property being 116.569 acres more or less situated in Gonzales County as described in the instrument dated September 15, 2008, recorded at Volume 989, Page 537 in the Official Records of Gonzales County, Texas, said well being further described as District Well No. G087 and further described on Exhibit 4, which is attached hereto and incorporated herein by reference.

Wells located on land leased or owned in fee simple determinable by the permit holders contributing to the Fund shall qualify for mitigation from the Fund, but wells located on land leased or owned in fee simple determinable by permit holders who do not contribute to the Fund shall not qualify for mitigation from the Fund.

5. If the District uses the Fund to deepen an existing well drilled into or producing water from the Carrizo formation or to drill a new well into the Carrizo formation or to lower a pump further into the Carrizo formation then the well will be drilled or deepened or the pump lowered so that the well owner may produce water from the Carrizo formation even if a drawdown in the Carrizo exceeds 200 feet, where practicable.

6. Permittee recognizes and acknowledges that the District may utilize monies in the Fund for investigating, evaluating and/or implementing mitigation by either contractors or employees and that the Fund may be used to cover administrative expenses, contractor costs, and equipment costs associated with such contractors or employees. By January 31st of each year following the creation and initial funding of the Fund, the District shall provide all participating permittees an accounting of Fund revenues and expenses and a report summarizing the mitigation claims that were inspected, evaluated or mitigated. Noncompliance with the terms of the Fund agreement by HCPUA shall be deemed noncompliance with HCPUA's permits issued by the District.

7. The duration of this Agreement shall be from the Effective Date and for as long thereafter as HCPUA, its successors or assigns, conducts water production operations within the boundaries of the GCUWCD. For purposes hereof, the term "water production operations" means any activity related or incidental to obtaining or maintaining permits or authority necessary for HCPUA to drill, test, produce or transport groundwater from within the boundaries of the GCUWCD.

8. All notices given hereunder must be in writing. Any written notice must be given by sending the same by United States certified mail, return receipt requested, or by personal delivery. Either party may change its address by written notice to the other and either party may confirm notice by electronic means.

The address for GCUWCD for all purposes under this Agreement and for all notices herein shall be:

Greg Sengelmann, General Manager
Gonzales County Underground Water Conservation District
P.O. Box 1919
920 St. Joseph St., Rm. 129
Gonzales, TX 78629
TEL/FAX: 830/672-1047
EMAIL: gcuwcd@gvec.net

The address for HCPUA for all purposes under this Agreement and for all notices herein shall be:

Hays Caldwell Public Utility Agency
c/o Lockwood, Andrews & Newnam, Inc.
Attn: Graham Moore
400 W. Hopkins, Suite 203
San Marcos, TX 78666
TEL: 512/396.4040 x 5162
EMAIL: gmmoore@lan-inc.com

9. This Agreement is being executed, delivered, and is intended to be performed in the State of Texas. Texas law shall govern the validity, construction, enforcement, and interpretation of this Agreement, unless otherwise specified herein. Gonzales County, Texas shall be the sole venue for any action or proceeding related to this Agreement.

10. This Agreement shall be binding upon and inure to the benefit of GCUWCD and HCPUA and their respective successors and assigns and shall be construed without respect to which entity was the drafter of this Agreement.

*(The remainder of this page is intentionally left blank.
Signature pages follow.)*

POSTED on October 31, 2012 and APPROVED on November 13, 2012, pursuant to Agenda Item 7 by Gonzales County Underground Water Conservation District.

**GONZALES COUNTY
UNDERGROUND WATER
CONSERVATION DISTRICT**


By 

Printed Name Bruce Patteson

Title: Board President

Date: 12-17-12

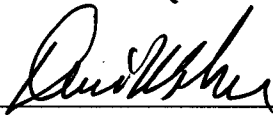
ATTEST:

By: 

Printed Name: Steve Ehrig
Secretary

Date: 12-17-12

HAYS CALDWELL PUBLIC
UTILITY AGENCY

By: 

Printed Name: David Wilson

Title: Board Chair

Date: NOVEMBER 28, 2012

ATTEST:

By: 

Printed Name: Chris Betz

Title: Board Secretary

Date: NOVEMBER 28, 2012

HCPUA MITIGATION AGREEMENT

SIEBERT WELLS

EXHIBIT 1, Page 1 of 3

GONZALES COUNTY REGISTERED WELLS

Month Registered: **5**
Year Registered: **2011**

Well Registration Number: **H239 H 239**

Owner: **Bruce & Joan Siebert** Phone: **830.540.3838**
(First) (Last) (Organization)

State Well ID/Grid #:
County Property ID:
Well Report Tracking #:

Address: **1143 Buck Branch Rd Waelder TX 78959**
(City) (State) (Zip)

This well is located on the property of: **Siebert / Home Well**

Number of contiguous acres of water rights owned at well site: **455**

Well location:

Survey Name: **Samuel Hayslett** Abstract: **11**

Use of Well: **Domestic**

Name of Driller: **Richter Drilling** Date Drilled: **February 2000**

Total Depth (ft): Water Bearing Formation: **Queen City** Aquifer Determination:

Casing Size (in): Horsepower of Pump: GPM:

Screen/Perf Depths:

Remarks:
5/18/2011 Greg visited - WL 57', elev. 462', Siebert's personal April 2011 GBRA water analysis attached to record. Pump set at 160'.

District Use Only
Latitude: **29** **45** **19.2** Longitude: **97** **23** **37.8** Latitude: **29.755333** Longitude: **-97.393833** Location Method:
(Degree) (Minute) (Second) (Degree) (Minute) (Second) (Decimal Degree) (Decimal Degree)

Field Inspection: **5/18/2011**

Static Water Level (ft): **64** Date: **February 2000** Is this well Flowing: Static Pressure (psi):

TDS (ppm): Date Tested:

Temp (C): Salinity (ppt): Conductivity (mohms): pH: Iron (PPM):

Name of person inspecting this well: **Greg Sengelmann** Date: **5/31/2011**

HCPUA MITIGATION AGREEMENT

SIEBERT WELLS

EXHIBIT 1, Page 2 of 3

GONZALES COUNTY REGISTERED WELLS

Month Registered: 8
Year Registered: 2011

Well Registration Number: H268 H 268

Owner: Bruce & Joan Siebert
(First) (Last) (Organization)

Phone: 830.540.3838

State Well ID/Crd #: []

Address: 1143 Buck Branch Rd Waelder TX 78959
(City) (State) (Zip)

210.240.3572

County Property ID CC 29186

Well Report Tracking #: []

This well is located on the property of: Siebert

Number of contiguous acres of water rights owned at well site: 455

Well location: CR 151, aprox 1.090 miles from Hwy 304

Survey Name: Weddington Abstract: 421

Remarks:
August 2011 Greg visited: MP 1.5', WL 40.70'
Windmill non operational at present time.

Use of Well: Livestock

Name of Driller: [] Date Drilled: []

Total Depth (ft): [] Water Bearing Formation: Queen City Aquifer Determination: []

Casing Size (in): [] Horsepower of Pump: [] GPM: []

Screen/Perf Depths: []

District Use Only

Latitude: 29 45 12.6 Longitude: 97 23 51.6 Latitude: 29.753500 Longitude: -97.397667 Location Method: []
(Degree) (Minute) (Second) (Degree) (Minute) (Second) (Decimal Degree) (Decimal Degree)

Field Inspection: 08/2011

Static Water Level (ft): 40.70 Date: 8/2011 Is this well Flowing?: [] Static Pressure (psi): []

TDS (ppm): [] Date Tested: []

Temp (C): [] Salinity (ppt): [] Conductivity (mohms): [] pH: [] Iron (PPM): []

Name of person inspecting this well: Greg Sengelmann Date: 8/19/2011

GONZALES COUNTY REGISTERED WELLS

Month Registered: 5
Year Registered: 2011

Well Registration Number: H240 H 240

Owner: Bruce & Joan Siebert
(First) (Last) (Organization)
Address: 1143 Buck Branch Rd Waelder TX 78959
(City) (State) (Zip)

Phone: 830.540.3838
210.240.3572

State Well ID/Grkd #: 67-14-7
County Property ID
Well Report Tracking ID:

This well is located on the property of: Siebert / Back Pasture Well

Number of contiguous acres of water rights owned at well site: 455

Well location:

Survey Name: F Shannon Abstract: 508

Use of Well: Livestock

Name of Driller: Lone Star Drilling Date Drilled: 10/20/2006

Total Depth (ft): 310 Water Bearing Formation: Queen City
Aquifer Determination:

Casing Size (in): 4" pvc Horsepower of Pump: GPM:

Screen/Perf Depths:

Remarks:
5/18/2011 Greg visited, WL 56.75', MP 2.0', elev 161'

District Use Only

Latitude: 29 44 54.13 Longitude: 97 23 2.4 Latitude: 29.748369 Longitude: -97.384000
(Degree) (Minute) (Second) (Degree) (Minute) (Second) (Decimal Degree) (Decimal Degree) Location Method:

Field Inspection: 5/18/2011

Static Water Level (ft): 57 Date: 10/20/2006 Is this well Flowing? Static Pressure (psi):

TDS (ppm): Date Tested:

Temp (C): Salinity (ppt): Conductivity (mohms): pH: Iron (PPM):

Name of person inspecting this well: Greg Sengelmann Date: 5/31/2011

Send original copy by certified return receipt requested mail to: TNRCC, MC 177, P.O. Box 13087, Austin, TX 78711-3087

ATTENTION OWNER: Confidentiality Privilege Notice on an reverse side of Well Owner's copy (pink)

State of Texas WELL REPORT

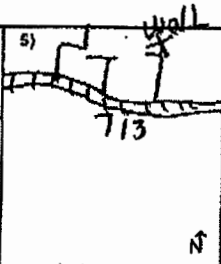
Texas Water Well Drillers Advisory Council MC 177 P.O. Box 13087 Austin, TX 78711-3087 512-239-0630

1) OWNER Tony McCorvey Well #1 N ADDRESS 10 Hickory shadow Houston TX 77055

2) ADDRESS OF WELL: County Caldwell FM 304 N FM 535 W, Delhi TX 78632 GRID # 6714-4

3) TYPE OF WORK (Check): New Well Deepening Reconditioning Plugging

4) PROPOSED USE (Check): Monitor Environmental Soil Boring Domestic Industrial Irrigation Injection Public Supply De-watering Testwell



5) WELL LOG: Date Drilling: Started 2/21/02 Completed 2/22/02

Table with columns: Dia. (in.), From (ft.), To (ft.), Surface. Row 1: 8 1/2, Surface, 240

7) DRILLING METHOD (Check): Air Rotary Mud Rotary Bored Air Hammer Cable Tool Jetted Other

Table with columns: From (ft.), To (ft.), Description and color of formation material. Rows include Sand, Red Clay, Grey Clay, Red Sand, Wh. Sand Mix, Sand Clay, Sand w/ Iron Carb. Gravel, Sand, Brn. Med., Sand Large, Shale, Shale, Sand Large.

8) Borehole Completion (Check): Open Hole Straight Wall Underreamed Gravel Packed Other

Table for CASING, BLANK PIPE, AND WELL SCREEN DATA. Columns: Dia. (in.), New or Used, Steel, Plastic, etc., Setting (ft.), Gauge Casting Screen.

9) CEMENTING DATA [Rule 338.44(1)] Cemented from 170 ft. to 160 ft. No. of sacks used 10

13) TYPE PUMP: Turbine Jet Submersible Cylinder Other

10) SURFACE COMPLETION: Specified Surface Slab Installed Specified Steel Sleeve Installed

14) WELL TESTS: Type test: Pump Bailor Jetted Estimated Yield: 30 gpm with 5 ft. drawdown after 4 hrs.

11) WATER LEVEL: Static level 711 ft. below land surface Date 2/23/02

15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? Yes No

12) PACKERS: Type Depth NONE

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. COMPANY NAME Lone Star Drilling & Pump Service WELL DRILLER'S LICENSE NO. 54183 WPK

Send original copy by certified return receipt requested mail to: TNRCC, MC 177, P.O. Box 13087, Austin, TX 78711-3087

ATTENTION OWNER: Confidentiality Privilege Notice on on reverse side of Well Owner's copy (pink)

State of Texas WELL REPORT

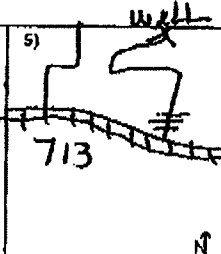
Texas Water Well Drillers Advisory Council MC 177 P.O. Box 13087 Austin, TX 78711-3087 512-299-0530

1) OWNER Tony McCorvey Well #2 W. ADDRESS 10 Hickory Shadow Houston TX 77055

2) ADDRESS OF WELL County Caldwell FM 713 W Delhi TX 78632 GRID # 67-14-4

3) TYPE OF WORK (Check): New Well Deepening Reconditioning Plugging

4) PROPOSED USE (Check): Monitor Environmental Soil Boring Domestic Industrial Irrigation Injection Public Supply De-watering Testwell



6) WELL LOG: Date Drilling: 2/23/02 Started 2/24/02 Completed 2/24/02

Table with columns: Dia. (in.), From (ft.), To (ft.), Surface, 8 1/2, 230

7) DRILLING METHOD (Check): Driven Air Rotary Mud Rotary Bored Air Hammer Cable Tool Jetted Other

Table with columns: From (ft.), To (ft.), Description and color of formation material. Rows include 0-2 Sand, 2-5 Red. Sndy Clay, 5-7 Iron Ore, 7-15 Red Clay, 15-33 Yel. Clay, 33-64 Snd, Wh. Coarse, 64-135 Sndy Grey shale, 135-230 Snd Coarse.

8) Borehole Completion (Check): Open Hole Straight Wall Underreamed Gravel Packed Other

Table for CASING, BLANK PIPE, AND WELL SCREEN DATA with columns: Dia. (in.), New or Used, Steel, Plastic, etc., Setting (ft.), Gauge Casting Screen.

13) TYPE PUMP: Turbine Jet Submersible Cylinder Other

9) CEMENTING DATA [Rule 338.44(1)] Cemented from 130 ft. to 20 ft. No. of sacks used 10 SX

14) WELL TESTS: Type test: Pump Bailor Jetted Estimated Yield: 15 gpm with 10 ft. drawdown after 4 hrs.

10) SURFACE COMPLETION: Specified Surface Slab Installed Specified Steel Sleeve Installed

15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents?

11) WATER LEVEL: Static level 140 ft. below land surface Artesian flow 0 gpm.

12) PACKERS: Type Depth NONE

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. COMPANY NAME Lone Star Drilling Pump Serv WELL DRILLER'S LICENSE NO. 54183 WPK

05/19/2011 17:05

8305403484

LONE STAR DRILLING

Send original copy by certified return receipt requested mail to: TNRCC, MC 177, P.O. Box 13087, Austin, TX 78711-3087

ATTENTION OWNER: Confidentiality Privilege Notice on an reverse side of Well Owner's copy (pink)		State of Texas WELL REPORT		Texas Water Well Drillers Advisory Council MC 177 P.O. Box 13087 Austin, TX 78711-3087 512-239-0530																																																									
1) OWNER <u>Tony McCorvey Well #3 E.</u> ADDRESS <u>10 Hickory Shadow Houston TX 77055</u> (Name) (Street or RFD) (City) (State) (Zip)		2) ADDRESS OF WELL: <u>FM 713 W. Delhi TX 78632</u> County (Street, RFD or other) (City) (State) (Zip) GRID # <u>67-14-4</u>																																																											
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No		5)																																																									
6) WELL LOG: Date Drilling: _____ Started <u>2/25/02</u> #02 Completed <u>2/26/02</u> #02		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other _____																																																											
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14) WELL TESTS: Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Baller <input checked="" type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: <u>40</u> gpm with <u>5</u> ft. drawdown after <u>4</u> hrs.		10) SURFACE COMPLETION <input type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pileless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]																																																											
15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? <u>Fresh</u> Depth of strata <u>50</u> Was a chemical analysis made? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		11) WATER LEVEL: Static level <u>103</u> ft. below land surface Date <u>2/26/02</u> Artesian flow <u>0</u> gpm. Date <u>2/26/02</u>																																																											
		12) PACKERS: Type Depth <u>NONE</u>																																																											
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.																																																													
COMPANY NAME <u>Lone Star Drilling & Pump Serv.</u> WELL DRILLER'S LICENSE NO. <u>54183 WPK</u> (Type or print)																																																													
ADDRESS <u>845 C.R. 240 Gonzales TX 78629</u> (Street or RFD) (City) (State) (Zip)																																																													
(Signed) <u>Darryl J. Gattner</u> (Licensed Well Driller)		(Signed) <u>NONE</u> (Registered Driller Trainee)																																																											
Please attach electric log, chemical analysis, and other pertinent information, if available.																																																													

House Well Back Yuana

McCorvey Well #4

Send original copy by certified return receipt requested mail to: TNRCC, MC 177, P.O. Box 12087, Austin, TX 78711-3087

ATTENTION OWNER: Confidentiality Privilege Notice on reverse side of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Water Well Drillers Advisory Council MC-177 P.O. Box 12087 Austin, TX 78711-3087 512-238-0530

1) OWNER: Richard Hasdorff ADDRESS: 1902 Lake Shore Dr. Canyon Lake TX, 78133

2) ADDRESS OF WELL: County: Colwell Highway 713 McMahon, TX, 78953 GRID #: 67-13-2

3) TYPE OF WORK (Check): [] New Well, [] Deepening, [] Record/conditioning, [] Plugging. 4) PROPOSED USE (Check): [] Monitor, [] Environmental Soil Boring, [] Domestic, [] Industrial, [] Irrigation, [] Injection, [] Public Supply, [] De-watering, [] Testwell. If Public Supply well, were plans submitted to the TNRCC? [] Yes [] No

5) WELL LOG: Date Drilling: Started 9/26/99 to 9/28/99 Completed 9/28/99. DIAMETER OF HOLE: Dia. (in.) Front (ft.) To (ft.) 8 3/4 Surface 9 3/5

7) DRILLING METHOD (Check): [] Driven, [] Air Rotary, [] Mud Rotary, [] Bored, [] Air-Hammer, [] Cable Tool, [] Jatted, [] Other



Table with columns: From (ft.), To (ft.), Description and color of formation material. Rows include: 0-5 Sand, 5-20 Red Clay, 20-33 Red Sand, 33-46 Gray clay, 46-56 Red Sand, 56-163 Dark Sand, 163-212 Grey Sand, 212-213 Rock, 213-243 Sand shale w/ Hrd StrRS, 243-293 Sand Coarse, 293-935 Sand w/ shale StrRS.

8) Borehole Completion (Check): [] Open Hole, [] Straight Well, [] Underreamed, [] Gravel Packed, [] Other. If Gravel Packed give interval from 250 ft. to 335 ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA: Table with columns: Dia. (in.), New or Used, Steel, Plastic, etc. Perf., Blotted, etc. Screen Mfg., If commercial, Setting (ft.) From, To, Gauge Casing Screen. Row: 5" PVC 3DR11 Perf, 252, 292, 1/2" BS.

13) TYPE PUMP: [] Turbine, [] Jet, [] Submersible, [] Cylinder, [] Other. Depth to pump bowl, cylinder, jet, etc. 220 ft.

9) CEMENTING DATA (Rule 338.44(1)): Cemented from 335 ft. to 345 ft. No. of sacks used 8 5/8. Method used Tremel pipe. Cemented by Doler.

14) WELL TESTS: Type test: [] Pump, [] Bailor, [] Jetted, [] Estimated. Yield: 25 gpm with 30 ft. drawdown after 4 hrs.

10) SURFACE COMPLETION: [] Specified Surface Slab Installed (Rule 338.44(2)(A)), [] Specified Steel Sleeve Installed (Rule 338.44(3)(A)), [] Pinless Adapter Used (Rule 338.44(3)(b)), [] Approved Alternative Procedure Used (Rule 338.71)

15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? [] Yes, [] No. If yes, submit "REPORT OF UNDESIRABLE WATER". Type of water: Fresh. Depth of strata: 250'. Was a chemical analysis made? [] Yes, [] No.

11) WATER LEVEL: Static level: 176' ft. below land surface. Date: 9/28/99. Artesian flow: NONE gpm. Date: 9/28/99.

12) PACKERS: Table with columns: Type, Depth. Row: NONE

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal. COMPANY NAME: Lone Star Drilling & Pump Serv. WELL DRILLER'S LICENSE NO.: 54183 WPK. ADDRESS: Rt. 4 Box 45 F Gonzalez TX, 78629. (Signed) Gary L. ... (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

Well at Barn + Penis East of House

McCorvey Well #5

Send original copy by certified return receipt requested mail to: TNRCC, MC 177, P.O. Box 12087, Austin, TX 78711-3087

ATTENTION OWNER: Confidentially
 Privilege Notice on on reverse side
 of Well Owner's copy (pink)

**State of Texas
WELL REPORT**

Texas Water Well Drillers Advisory Council
 MC 177
 P.O. Box 12087
 Austin, TX 78711-3087
 512-239-0530

1) OWNER Richard Hasdorff #2 ADDRESS 11995 FM 713 Rosanky TX. 78953
 (Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL: Calawell 11995 FM 713 Rosanky TX. 78953 GRID # 67-13-2
 County (Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check):
 New Well Deepening
 Reconditioning Plugging

4) PROPOSED USE (Check): Monitor Environmental Soil Boring Domestic
 Industrial Irrigation Injection Public Supply De-watering Testwell
 If Public Supply well, were plans submitted to the TNRCC? Yes No

5)

6) WELL LOG:
 Date Drilling: _____
 Started 8/19/02
 Completed 8/20/02

DIAMETER OF HOLE		
Dia. (In.)	From (ft.)	To (ft.)
8 7/8	Surface	300

7) DRILLING METHOD (Check): Driven
 Air-Rotary Mud Rotary Bored
 Air-Hammer Cable Tool Jetted
 Other _____

From (ft.)	To (ft.)	Description and color of formation material
0 - 2		Snd
2 - 37		Iron Ore, Gravel, Rd Clay,
37 - 47		Rd. Snd, Fine
47 - 63		Sndy, Yel Clay w/ Gravel
63 - 104		Sndy Yel Shale
104 - 120		Snd, Brn, Med.
120 - 165		Shale w/ Snd Sinks
165 - 190		Snd, Snd swane, White,
190 - 210		Shale Grey
210 - 290		Snd, Large, White,
290 - 300		Shale

8) Borehole Completion (Check): Open Hole Straight Wall
 Underreamed Gravel Packed Other _____
 If Gravel Packed give interval ... from 300 ft. to 200 ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (In.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
5	N	Plastic, Screens	250	290	020

9) CEMENTING DATA [Rule 338.44(1)]
 Cemented from 200 ft. to 190 ft. No. of sacks used 8 SX
0 ft. to 10 ft. No. of sacks used 8 SX
 Method used Tramline pipe
 Cemented by Doler
 Distance to septic system field lines or other concentrated contamination 0 ft.
 Method of verification of above distance None on Location

10) SURFACE COMPLETION
 Specified Surface Slab Installed [Rule 338.44(2)(A)]
 Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
 Pileless Adapter Used [Rule 338.44(3)(b)]
 Approved Alternative Procedure Used [Rule 338.71]

11) WATER LEVEL:
 Static level 140 ft. below land surface Date 8/20/02
 Artesian flow 0 gpm. Date 8/20/02

12) PACKERS:
 Type _____ Depth _____
NONE

13) TYPE PUMP:
 Turbine Jet Submersible Cylinder
 Other _____
 Depth to pump bowls, cylinder, jet, etc. 200 ft.

14) WELL TESTS:
 Type test: Pump Bailor Jetted Estimated
 Yield: 40 gpm with 0 ft. drawdown after 4 hrs.

15) WATER QUALITY:
 Did you knowingly penetrate any strata which contained undesirable constituents?
 Yes No If yes, submit "REPORT OF UNDESIRABLE WATER"
 Type of water? Fresh Depth of strata 70
 Was a chemical analysis made? Yes No

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Lone Star Drilling Pump Serv. WELL DRILLER'S LICENSE NO. 54183 WPK
 (Type or print)

ADDRESS: 845 C.R. 240 Gonzales TX. 78629
 (Street or RFD) (City) (State) (Zip)

(Signed) Don H. [Signature] (Signed) NONE
 (Licensed Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

Well No. 6 + House Back Well Solar Pump

Send original copy by certified return receipt requested mail to: TNRCO, MC 177, P.O. Box 13087, Austin, TX 78711-3087

ATTENTION OWNER: Confidentiality Privilege Notice on an reverse side of Well-Owner's copy (pink)

**State of Texas
WELL REPORT**

Texas Water Well Drillers Advisory Council
MC 177
P.O. Box 13087
Austin, TX 78711-3087
512-238-0530

1) OWNER: Richard Hasdort #3 ADDRESS: 11995 FM 713 Rosanky TX, 78953
 (Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL: 11995 FM 713 Rosanky TX, 78953 GRID # 67-13-2
 County: Caladwell (Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check):
 New Well Deepening Reconditioning Plugging

4) PROPOSED USE (Check):
 Monitor Environmental Soil Boring Domestic
 Industrial Irrigation Injection Public Supply De-watering Testwell
 If Public Supply well, were plans submitted to the TNRCO? Yes No

5) DRILLING METHOD (Check):
 Driven Air Rotary Mud Rotary Bored
 Air Hammer Cable Tool Jetted
 Other _____

6) WELL LOG:

From (ft.)	To (ft.)	Description and color of formation material	DIAMETER OF HOLE		
			Dia. (in.)	From (ft.)	To (ft.)
0	5	Snd.	8 3/4	Surface	190
5	10	Iron Ore Rock			
10	43	Rd. Sndy Shale			
43	70	Snd w/ Clay Strks			
70	71	Rock Grey			
71	100	Shale, White			
100	130	Snd w/ Shale Strks			
130	190	Snd, Large, White			

Date Drilling: _____
 Started: 8/27/02
 Completed: 8/28/02

7) Borehole Completion (Check):
 Open Hole Straight Well
 Underreamed Gravel Packed Other _____
 If Gravel Packed give interval ... from 190 ft. to 130 ft.

8) CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf. Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Casing Casting Screen
			From	To	
5	N	Plastic, Screen	190	170	1020

9) CEMENTING DATA: [Rule 338.44(f)]
 Cemented from 130 ft. to 120 ft. No. of sacks used 85x
0 ft. to 10 ft. No. of sacks used 85x
 Method used Triax pipe
 Cemented by None
 Distance to septic system field line or other concentrated contamination 0 ft.
 Method of verification of above distance NONE

13) TYPE PUMP:
 Turbine Jet Submersible Cylinder
 Other Solar Mtr. & Pump
 Depth to pump bowls, cylinder, jet, etc., 130 ft.

10) SURFACE COMPLETION:
 Specified Surface Slab Installed [Rule 338.44(2)(A)]
 Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
 Pitless Adapter Used [Rule 338.44(3)(b)]
 Approved Alternative Procedure Used [Rule 338.71]

14) WELL TESTS:
 Type test: Pump Baller Jetted Estimated
 Yield: 20 gpm with 0 ft. drawdown after 3 hrs.

11) WATER LEVEL:
 Static level 115 ft. below land surface Date 8/28/02
 Artesian flow 0 gpm. Date 8/28/02

15) WATER QUALITY:
 Did you knowingly penetrate any strata which contained undesirable constituents?
 Yes No If yes, submit "REPORT OF UNDESIRABLE WATER"
 Type of water? Fresh Depth of strata 60'
 Was a chemical analysis made? Yes No

12) PACKERS:
 Type _____ Depth _____
NONE

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Lone Star Drilling Pump Serv WELL DRILLER'S LICENSE NO. 54183 WPK
 ADDRESS: 845 C.R. 240 Gonzales TX 78629
 (Street or RFD) (City) (State) (Zip)

(Signed) Dary L. [Signature] (Signed) NONE
 (Licensed Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

EXHIBIT "A"

Field notes for a 301.70 acre tract or parcel of land being 300.35 acres situated in the Prospect McCoy 1/3 League Abstract No.342 Gonzales County, Texas and 1.35 acres situated in the Frederick Kistler League Abstract No.33 Gonzales County, Texas and being a resurvey of all those certain tract's being of Record in a Warranty Deed from Walton Crozier and Wife Annie M. Crozier, Robert Harrell Crozier and Wife Jackie Crozier, Beatrice Hutchens and Husband Beverly W. Hutchens and Leigh Crozier to Mary Crozier Brown being of Record in Volume 779 Pages 926-933 of the Gonzales County Official Records as follows:

First Tract

Called 75 acres herein after First Parent Tract.

First Parcel (Second Tract) called 150 acres herein after called First Parcel Parent Tract.

Second Parcel (Second Tract) called 75 acres herein after called Second Parcel Parent Tract.

Third Tract

Calculated at 0.51 acres herein after called Third Parent Tract and also includes 0.84 of an acre within the limits of an old Public Road (Closed adjacent to the West and South line's of said Third Parent Tract), said 301.70 acre tract is herein described by metes and bounds, (with bearing basis being GPS Grid North), as follows to-wit:

Beginning at a 5/8" iron rod set (All iron rods set are with plastic caps No. 4227), at Latitude 29°-43'-07.4870" and West Longitude 97°-19'-23.5046" for a common Record interior corner of Hattie Taylor called 122.481 acre tract being of Record in Volume 353 Page 189 of the Gonzales County Deed Records and Southeast corner of said Prospect McCoy 1/3 League said First Parcel Parent Tract from which a Twin 14" Diameter Live Oak Tree marked x this day bears South 46°-42'-09" West 120.24 feet and a found 3/4" iron pipe (not found of Record) at the base of a meandering fence corner bears North 10°-07'-16" West 52.41 feet.

Thence: For a common South line of said First Parcel Parent Tract as follows:

North 60°-01'-07" West with a Record North line of said 122.481 acre tract at 280.99 feet crosses a meandering fence line at 691.61 feet crosses a meandering fence line at a total distances of 1,114.16 feet a 60d spike set in the side of a 8" diameter leaning fence corner post in concrete at the common Westernmost corner of said 122.481 acre tract and Northeast corner of W.L. McArthur called 554.115 acre tract being of Record in Volume 370 Page 777 of the Gonzales County Deed Records for a angle point in this line herein described.

North 61°-33'-08" West at 1,605.23 feet a found 1 1/4" iron pipe for a common Northwest corner of said 554.115 acre tract and Northeast corner of the Veterans Land Board Tract called 11.333 acres being of Record in Volume 561 Page 783 of the Gonzales County Deed Records for a angle point in this line herein described.

North 60°-24'-27" West with the Record North lines of said Veterans Land Board Tract and Bruce P. Wilson called 11.333 acre tract being of Record in Volume 561 Page 799 of the Gonzales County Deed Records and Ponciano Botello Jr. called 11.333 acre tract being of Record in Volume 563 Page 861 of the Gonzales County Deed Records 1,884.92 feet a found 5/8" iron rod at the common Northwest corner of Botello Tract and Northeast corner of Paul L. Alexakis called 11.33 acre tract being of Record in Volume 561 Page 174 of the Gonzales County Deed Records for a angle point in this line herein described.

North 59°-56'-44" West along or near a existing fence 803.09 feet a 5/8" iron rod set for the Southwest corner of said First Parcel Parent Tract and this tract herein described.

Thence: Along or near a existing fence and common East line of Robert Otto Steubing called 117 acre tract being of Record in Volume 252 Page 406 of the Gonzales County Deed Records and West line of said First Parcel Parent Tract and Second Parcel Parent Tract North 29°-42'-39" East at 2,432.05 feet crosses a found Sucker Rod on line at a corner of Charles B. Roessler called 69.715 acre tract being of Record in Volume 541 Page 555 of the Gonzales County Deed Records and at a total distances of 2,448.40 feet a 5/8" iron rod set at the record interior corner of said 69.715 acre tract at the base of a fence corner post for a common occupied Northwest corner of said Second Parcel Parent Tract and this tract herein described.

EXHIBIT "A"

Thence: For a common North line of said Second Parcel Parent Tract and said First Parent tract as follows:

South 59°-35'-45" East at 587.98 feet a found ½" iron pipe at the base of a fence corner post for a common Southeast corner of said 69.715 acre tract and Southwest corner of Leanna M. Gosch called 73 acre tract being of Record in Volume 441 Page 24 of the Oil and Gas Lease Records for a angle point in this line herein described.

South 59°-59'-28" East with a common South line of said 73 acre tract at 1106.43 feet crosses a meandering fence and at a total distances of 2,211.21 feet a 5/8" iron rod set for a common Southeast corner of said 73 acre tract and Southwest corner of Leanna M. Gosch called 102 acre tract being of Record in Volume 403 Page 43 of the Gonzales County Deed Records for a angle point in this line herein described (said meandering fence 17' Right).

South 60°-31'-45" East at 318.32 feet crosses said meandering fence at 1,107.60 feet crosses a creek and at a total distances of 2576.28 feet a 5/8" iron rod set in a common West line of Farm

To Market Highway No. 1296 in a Old Public Road closed for a common Southeast corner of said 102 acre tract and Northeast corner of said Second Parcel Parent Tract and this tract herein described.

Thence: With a Nontangent curve to the left and common West Right of Way line of Farm To Market Highway No. 1296 being a part of Old Public Road Closed and part of State of Texas called 1.91 acre being of Record in Volume 260 Page 537 of the Gonzales County Deed Records Arc Length at 3.7 feet ± crosses the East line of said McCoy 1/3 League and West line of Kistler League and at a total distances of 680.41 feet a 5/8" iron rod set radius of said curve 613.10 feet and cord bears South 20°-20'-16" East 646.03 feet for the Easternmost corner of said Third Parent Tract and this tract herein described being in the North line of said 122.481 acre tract.

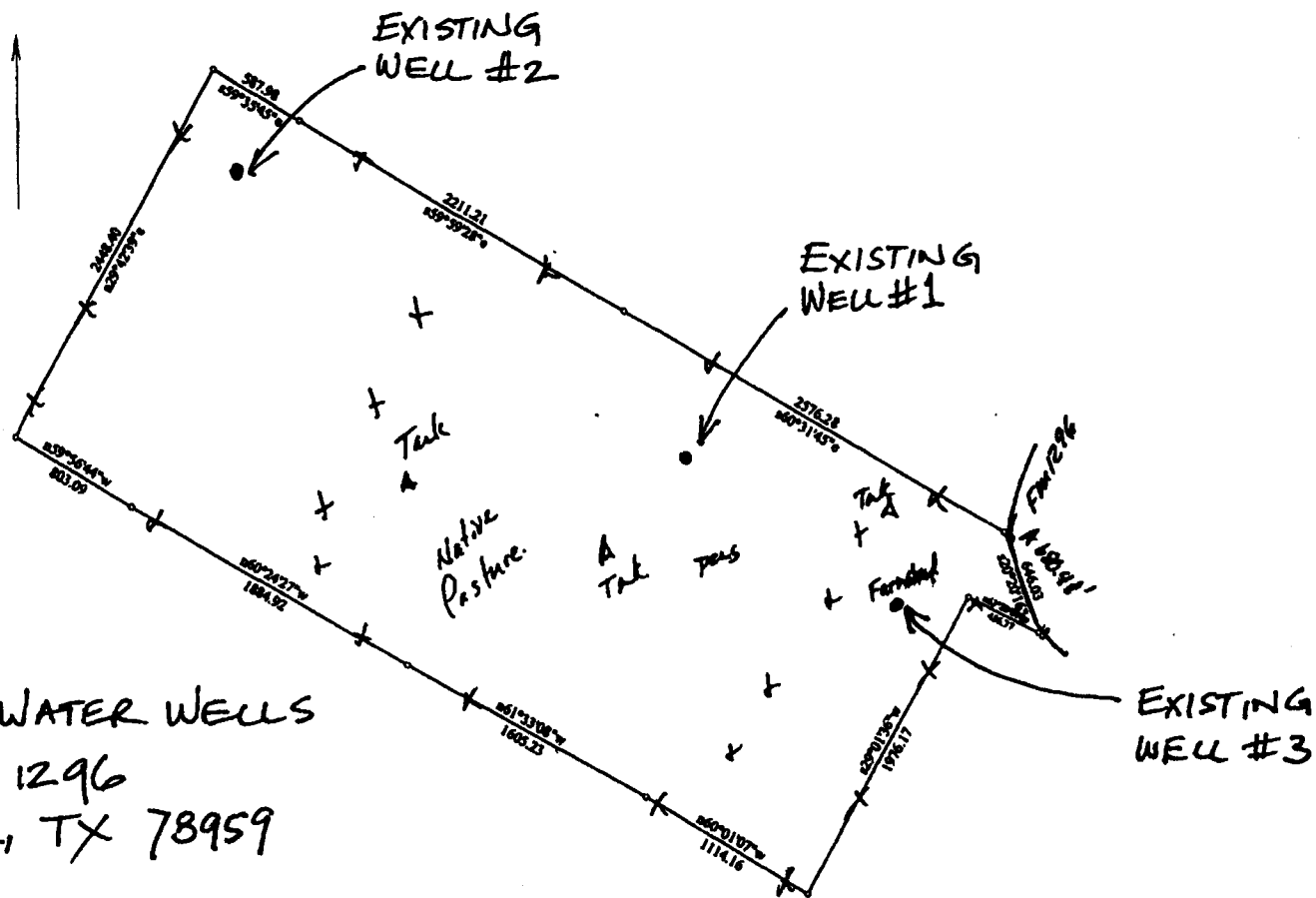
Thence: With Record lines of said 122.481 acre tract as follows:

North 51°-14'-34" West at 31.56 feet a 5/8" iron rod found at a angle point in a North line of said 122.481 acre tract and angle point in a South line of said Public Road (Closed) and this tract herein described.

North 63°-29'-00" West at 456.77 feet a 5/8" iron rod set at the Northernmost Northwest corner of said 122.481 acre tract and interior corner of this tract herein described from which a 18" diameter live oak tree found marked x bears North 77°-33'-01" West 73.31 feet and a 19" diameter live oak tree found marked x bears South 75°-46'-42" West 90.78 feet.

Thence: Continuing with a West line of said 122.481 acre tract and said Kistler League and East line of said McCoy 1/3 League South 29°-01'-36" West at 23.55 feet crosses a found 5/8" iron rod at the base of a fence corner post at 1,502.92 feet crosses a meandering fence line and at a total distances of 1,976.17 feet to the point of beginning as surveyed under the direct supervision of Stephen O. Pirkle Jr., Registered Professional Land Surveyor in the State of Texas, No. 4227, as shown on Texas Surveying Company Plat No. 2007-80 dated the 3rd day of January 2008.

BORIACK WATER WELLS
 2904 FM 1296
 WAELDER, TX 78959



Title:		Date: 06-11-2009
Scale: 1 inch = 800 feet	File: BoriackGonzales.dwg	RSL
Tract 1: 302.750 Acres: 13187803 Sq Feet: Closure = s43.4757w 0.02 Feet: Precision = 1/957141: Perimeter = 16342 Feet		
001=n60.0107w 1114.16	006=n59.3545e 587.98	011=n63.2900w 456.77
002=n61.3308w 1605.23	007=n59.5928e 2211.21	012=n29.0136w 1976.17
003=n60.2427w 1884.92	008=n60.3145e 2576.28	
004=n59.5644w 803.09	009=n20.2016e 646.03	
005=n29.4239e 2448.40	010=n51.1434w 31.56	

HCPWA MITIGATION AGREEMENT

LEPORI WELL

EXHIBIT 4, Page 1 of 1

GONZALES COUNTY REGISTERED WELLS

Month Registered:

Year Registered:

Owner: Wayne LePori
(First) (Last)

Address: 4844 Afton Oaks College Station TX 77845
(City) (State) (Zip)

This well is located on the property of: LePori / Livestock Well

Number of contiguous acres of water rights owned at well site: 117.57 ac

Well location 847 CR 284, Harwood, TX 78632

Survey Name: T.S. Lee Abstract: 314

Use of Well: Livestock Domestic

Name of Driller: Richter Well Drilling Date Drilled 05/21/69

Total Depth (ft) 512 Water Bearing Formation Queen City Aquifer Determination

Casing Size (in 4" steel Horsepower of Pump 3/4 GPM

Screen/Perf Depths:

Delete this Well Add New Well Main Screen Exit Database

Well Registration Number: G087 G 87

Phone: 979.268.1606 State Well ID/Grid #:

979.776.8779 County Property ID

Well Report Tracking #:

Remarks:

12/03/08 - WL 120.97',
MP 0.6'
1969 Pump Depth 160'

District Use Only

Well

Latitude 29 36 32 Longitude 97 27 45 Latitude 29.608889 Longitude: -97.462500 Location Method:
(Degree) (Minute) (Second) (Degree) (Minute) (Second) (Decimal Degree) (Decimal Degree)

Field Inspection: 12/03/08

Static Water Level (ft) 120.97 Date 12/03/08 Is this well Flowing? Static Pressure (psi):

TDS (ppm) 1406 Date Tested 12/03/06

Temp (C) 24.6 Salinity (ppt) Conductivity (mohms) 2.28 pH Iron (PPM)

Name of person inspecting this well: Date

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

H.5 Discussion and possible direction to Staff regarding the Authority's standing committees. ~ *Graham Moore, P.E., Executive Director*

Background/Information

Director Hjorth requested an item be added to a future agenda discussing the Authority's various committees. The Authority currently only has two committees, the Technical Committee and the Administrative Committee. The Technical Committee typically meets the second Wednesday of every month while the Administrative Committee meets as needed, typically 3-4 times during a year.

Attached is an excerpt from the Authority bylaws where committees are discussed, along with the Board adopted resolutions that created the Technical Committee and Administrative Committee.

Attachment(s)

- Excerpt from Bylaws regarding committees
- Resolutions creating the Technical Committee and Administrative Committee and making appointments to the committees

Board Decision(s) Needed:

- Possible direction to Staff.

Excerpt from ARWA Bylaws Adopted March 28, 2018

Section 3.7. Technical Committee. The Board may, by resolution, create a technical committee consisting of three or more Directors as voting members, and one or more persons who are not Directors as non-voting members. To the extent provided in the authorizing resolution, the committee may exercise powers delegated by the Board in the management of the Authority. Any such delegated powers shall not extend, however, to matters for which action of the Board is required by statute or in these Bylaws. The committee shall address the matters and act in the manner provided in the authorizing resolution. The committee shall keep minutes of its meetings and shall cause the minutes to be maintained in the office of the Authority, and shall report on its activities to the Board from time to time. The Authority shall give notice of any meeting of the committee in the manner required for a meeting of the Board under the Open Meetings Act and these Bylaws.

Section 3.8. Advisory Committee. The Board may, by resolution, establish an Advisory Committee composed of persons who are not Directors and who are, in the judgment of the Board, qualified to advise with respect to activities of the Authority. Members of the Advisory Committee shall serve for a term of one year or for a longer term fixed by the Board, not to exceed four years. Advisory Committee members shall be appointed by the Board, and may be removed by the Board at any time with or without cause. The number of members of the Advisory Committee and the topics to be addressed by the committee shall be fixed by the Board by resolution. The officers and Directors of the Authority may consult with the Advisory Committee from time to time with respect to the activities of the Authority, but the Advisory Committee shall in no way restrict the powers of the Board nor limit its responsibilities or obligations. The Advisory Committee shall have no responsibility for the management of the affairs of the Authority.

Section 3.9. Other Committees.

A. Standing Committees. The Board may, by resolution, create a standing committee to address one or more topics of an ongoing nature in the management of the Authority. The resolution shall specify the number of committee members, and it may include a delegation of authority to the committee in matters for which action of the Board is not required by statute or in these Bylaws. A committee shall consist of Directors as voting members, and it may include persons who are not Directors as non-voting members. Committee members shall be appointed by the Board, and may be removed by the Board at any time with or without cause. The committee shall address the topics and act in the manner provided in the resolution. The committee shall keep minutes of its meetings, which shall be maintained in the office of the Authority, and shall report on its activities to the Board from time to time. If the committee is authorized to take action on behalf of the Authority, the Authority shall give notice of the committee's meetings in accordance with the Open Meetings Act.

B. Temporary Committees. The Board may, by resolution or by motion and vote, designate three or more Directors, as voting members, and one or more persons who are not Directors as non-voting members, to constitute a temporary committee to address one or more topics. A temporary committee will function only in an advisory role to the Board. The Board may limit the duration of a temporary committee, and may remove or add members. A temporary committee will report on its activities to the Board, but it is not required to keep minutes of its meetings. Because of its purely advisory role, notice of a temporary committee's meetings under the Open Meetings Act is not required.



ALLIANCE WATER

RESOLUTION NO. 20180328-004

A RESOLUTION OF THE ALLIANCE REGIONAL WATER AUTHORITY BOARD OF DIRECTORS CREATING A TECHNICAL COMMITTEE; MAKING APPOINTMENTS TO THE COMMITTEE; DELEGATING RESPONSIBILITIES TO THE COMMITTEE; PROVIDING FOR OTHER MATTERS RELATED TO THE COMMITTEE; AND DECLARING AN EFFECTIVE DATE

RECITALS:

1. Section 3.7 of the Bylaws of the Alliance Regional Water Authority (the "Authority") allows for the Authority Board of Directors (the "Authority Board") by resolution to create a Technical Committee consisting of three or more Directors as voting members and one or more persons who are not Directors as non-voting members.

2. Section 3.7 of the Bylaws of the Authority allows for the resolution creating the Technical Committee to delegate powers related to management of the Authority to the Technical Committee, so long as the powers do not extend to matters for which action of the Authority Board is required by statute or in the Bylaws.

3. The Authority Board, in Order No. 20170628-001, confirmed the conversion of the Hays Caldwell Public Utility Agency (the "Agency") to the Authority, continued in place all Agency policies, and continued in place the Executive Committee to which the Agency Board of Directors had delegated certain authority related to management of the Agency.

4. The Authority Board wishes to create a Technical Committee as successor to the Executive Committee, continue in the Technical Committee the role and functions previously performed by the Executive Committee, provide for other matters to be addressed by the Technical Committee, and provide for the manner by which the Technical Committee will take action.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE ALLIANCE REGIONAL WATER AUTHORITY:

SECTION 1. The Authority Board creates a Technical Committee comprised of six Directors as voting members and one person who is not a Director as a non-voting member.

SECTION 2. The Authority Board appoints James Earp, Travis Mitchell, Kenneth Williams, Tom Taggart, Steve Parker and Humberto Ramos as voting members of the Technical Committee, and a Councilmember to be appointed by the Buda City Council as a non-voting member of the Technical Committee.

SECTION 2. The Technical Committee is authorized and directed to provide guidance, input and direction to the Authority's Staff and consultants as necessary on technical issues affecting the Authority's operations and capital projects.

SECTION 3. For all existing Authority policies and policies carried over from the Agency (including, without limitation, the Consultant Review Policy, Financial Policies, Investment Policy, Participant Request Policy, Property Acquisition Policy and Purchasing Policy), the Technical Committee will serve in the roles of the former Executive Committee and shall have the duties and authority previously indicated for the Executive Committee.

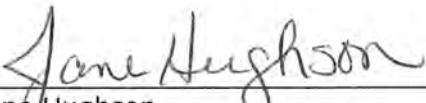
SECTION 4. The Technical Committee will be ongoing in nature and in general will meet on a monthly basis. Four or more voting members of the Technical Committee will constitute a quorum, and action by the Technical Committee will require the concurrence of a majority of a quorum of the voting members present at a meeting.

SECTION 5. The Technical Committee will keep minutes of its meetings and will cause the minutes to be maintained in the office of the Authority, and will report on its activities to the Authority Board from time to time. The Authority will give notice of any meeting of the Technical Committee in the manner required for a meeting of the Authority Board under the state Open Meetings Act and the Authority Bylaws.

SECTION 6. This Resolution shall be in full force and effect immediately upon its passage.

ADOPTED: March 28, 2018.

ATTEST:



Jane Hughson
Chair, Board of Directors



James Earp
Secretary, Board of Directors



ALLIANCE WATER

RESOLUTION NO. 20181024-005

A RESOLUTION OF THE ALLIANCE REGIONAL WATER AUTHORITY BOARD OF DIRECTORS CREATING AN ADMINISTRATIVE COMMITTEE; MAKING APPOINTMENTS TO THE COMMITTEE; DEFINING THE MATTERS TO BE ADDRESSED BY THE COMMITTEE; PROVIDING FOR OTHER MATTERS RELATED TO THE COMMITTEE; AND DECLARING AN EFFECTIVE DATE

RECITALS:

1. Section 3.9.A of the Bylaws of the Alliance Regional Water Authority (the "Authority") allows for the Authority Board of Directors (the "Authority Board") by resolution to create a standing committee consisting of three or more Directors as voting members and one or more persons who are not Directors as non-voting members, to address one or more topics of an ongoing nature in the management of the Authority.

2. The Authority Board wishes to create an Administrative Committee, provide for the matters to be addressed by the Committee, and provide for the manner by which the Committee will take action.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE ALLIANCE REGIONAL WATER AUTHORITY:

SECTION 1. The Authority Board creates an Administrative Committee comprised of three Directors as voting members and one person who is not a Director as a non-voting member.

SECTION 2. The Authority Board appoints JAMES EARP, MIKE TAYLOR, and JAME HUGHSON as voting members of the Administrative Committee, and MICAH GRAY as a non-voting member of the Administrative Committee. Each of these initial appointees will continue as a member of the Committee until he or she is no longer a Director (voting members), or he or she is removed or replaced by the Authority Board.

SECTION 3. The Administrative Committee is authorized and directed to act in an advisory role to the Authority Board and staff and consultants on administrative matters affecting the Authority's operations. Initial matters to be addressed by the Committee include 1) assisting the staff in developing personnel policies for the Authority, and making a recommendation to the Authority Board on adoption of such policies, and 2) recommending to the Board the process by which annual compensation adjustments will be conducted for the Executive Director. Either the Authority Board or staff may request the Committee to address a matter. The Committee Chair may consult with the Board regarding a matter the staff has requested the Committee to address.

SECTION 4. The Administrative Committee will be ongoing in nature. At its initial meeting, the Committee shall elect a Chair from among its voting members for

a two-year term, and will set a regular schedule for its meetings. The Committee may meet on an alternate date at the discretion of the Chair, and the Committee is not required to meet if the Chair determines there is no business for the Committee to conduct. Two or more voting members of the Administrative Committee will constitute a quorum, and action by the Administrative Committee will require the concurrence of a majority of a quorum of the members present at a meeting.

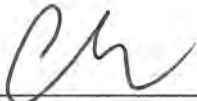
SECTION 5. The Administrative Committee may request the assistance of outside resources, such as personnel from any of the Sponsors, if they deem the support necessary to complete the directed task.

SECTION 6. The Administrative Committee will keep minutes of its meetings and will cause the minutes to be maintained in the office of the Authority. The Committee will report on its activities to the Authority Board from time to time. Because of its purely advisory role, notice of the Committee's meetings under the Open Meetings Act is not required. However, the Authority staff will endeavor to provide notice of Committee meetings in accordance with the Open Meetings Act.

SECTION 7. This Resolution shall be in full force and effect immediately upon its passage.

ADOPTED: October 24, 2018.

ATTEST:



Chris Betz
Chair, Board of Directors



James Earp
Secretary, Board of Directors

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

H.6 Discussion and possible adoption of the Authority's Board of Directors meeting schedule for 2023. ~ *Graham Moore, P.E., Executive Director*

Background/Information

The Board typically meets on the fourth Wednesday of every month, except toward the end of the year when the holidays interfere with this schedule. Below is the suggested meeting schedule for the remainder of 2023, taking into account the holiday schedule:

- Wednesday, February 22nd
- Wednesday, March 22nd
- Wednesday, April 26th
- Wednesday, May 24th
- Wednesday, June 28th
- Wednesday, July 26th
- Wednesday, August 23rd
- Wednesday, September 27th
- Wednesday, October 25th
- **Wednesday, November 15th (3rd Wednesday of the month)**
- **Wednesday, December 20th (3rd Wednesday of the month)**

Board decision needed:

- Adoption of the Board meeting schedule for the remainder of 2023.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

H.7 Discussion of legislative issues for the 88th Texas Legislature, and possible direction to Staff. ~ *Scott Miller / Jeff Hecker, The Schlueter Group*

Background/Information

A new coalition called the Texas Water Infrastructure Coalition comprised of entities focused on securing funding from the legislature for water and wastewater projects recently formed. The group is non-partisan and has many of the leading industry water groups in Texas already signed on. The Executive Director added Alliance Water to the coalition – attached is the one-pager prepared by the group to discuss the reasons why water projects should be prioritized for funding.

Bill Tracking

On the following pages is a list of bills that have been filed that may be of interest to the Authority as of January 20, 2023. The Authority’s initial position on the bill has been provided in the table based on the legislative priorities approved by the Board in December 2022. Most positions are marked as “Monitor”, those that are marked as “Support” or “Opposed” are highlighted.

The list will continue to be updated and/or revised as new bills are filed and when they are assigned to committees.

The bill filing deadline for this session is March 10, 2023.

Attachment(s)

- Texas Water Infrastructure Coalition Pamphlet
- ARWA Bill Tracking as of 1/20/2023

Technical Committee Decision(s) Needed:

- Possible direction to Staff.



TEXAS SHOULD INVEST IN WATER INFRASTRUCTURE

Texas has an estimated \$32.7 billion surplus heading into its 2024-2025 biennium, presenting a generational opportunity to help Texas invest in water, wastewater, and flood/stormwater projects. A coalition of Texas water associations and key water stakeholders strongly encourages the State to invest in water infrastructure as outlined below. We also strongly support the Legislative Appropriations Requests and exceptional items for the Texas Water Development Board (TWDB), the Texas Commission on Environmental Quality, and the Public Utility Commission of Texas, which point to the critical need for investment in the Texas water workforce.

Why is investment in water infrastructure needed?

Water infrastructure projects are critical for the health, safety, and economy of Texas.

- Texas' aging water infrastructure is in need of repair
- Booming population growth is increasing demand for water infrastructure and creating new needs that may exceed long-range planning estimates
- Increased frequency of extreme weather (drought, floods, freezes, etc) stresses water infrastructure and these events often expose a community's vulnerability
- Water infrastructure needs far exceed available funding capacity, and federal funds from the Bipartisan Infrastructure Law are insufficient to meet needs
- Greater financial and technical assistance outreach is needed, especially to small and rural communities
- Extreme water agency staffing shortages exacerbate process delays, adding significant costs to local projects. TWDB has the same number of staff to process financial applications as in 2013, before creation of SWIFT and the Flood Infrastructure Fund (FIF).

Texas Water Infrastructure Ratings 2021

Water Treatment	C-
Wastewater	D
Flood Mitigation	C-
Levees	D
Dams	D+

Source: American Society of Civil Engineers

Water Infrastructure Funding Needs

Texas has large, unmet water and wastewater infrastructure needs. State and federal financial assistance continues to pale in comparison to the billions needed for water infrastructure. Additional grants and longer loan repayment terms could help communities more cost-effectively finance water infrastructure projects to the benefit of ratepayers. In a recent survey, aging infrastructure was identified as the largest driver of new capital projects, followed by population growth and regulatory compliance. Needs exist across small, mid-size, and large regional projects to support both basic system maintenance and asset management, as well as new growth. Investment of state funds in water infrastructure - for both structural and nonstructural projects - is needed to ensure Texas communities can provide safe, clean water and keep up with growing demands into the future.

Texas Water/Wastewater Infrastructure Needs

EPA Current Needs Survey	\$57B
State Water Plan (10 years)	\$27B
State Water Plan (50 years)	\$80B
Apps. for SRF Funds (2023)	\$5.3B
<i>(despite \$750 million in 2023 SRF capacity with federal funds)</i>	

Flood and stormwater infrastructure funding is largely exhausted. TWDB received over \$2.4 billion in applications for the FIF, but the \$793 million appropriated for projects will be exhausted soon. The state's new regional flood planning process will cease after development of the state's first state flood plan in 2024 if the state does not provide additional funding. Adding funds for both the planning process and project implementation would address infrastructure deficiencies, reduce inequality, and reduce risks to the public, first responders, and private property.

Texas Flood Infrastructure Needs

Draft Regional Flood Plans	\$37B
FIF Capacity	\$0
Future Flood Planning Funding	\$0

Investment in science and data is also needed to support water availability decisions and identify additional infrastructure needs. Up-to-date and accurate data in the form of Water Availability Models (WAMs), Groundwater Availability Models (GAMs), water loss reports, hydrologic and hydraulic models, and planning figures is important to inform how much water is available and what infrastructure projects are needed.

TEXAS SHOULD INVEST IN WATER INFRASTRUCTURE

Additional Coalition Partners

American Council of Engineering Companies
American Flood Coalition
Association of Water Board Directors - Texas
Environmental Defense Fund
Greater Houston Partnership
Lower Rio Grande Valley Water District Managers Association
Texas 2036
Texas Association of Clean Water Agencies
Texas Business Leadership Council
Texas Flood Management Association
Texas Ground Water Association
Texas Municipal League
Texas Society of Professional Engineers
Water Finance Exchange

Alliance Regional Water Authority
Angelina Neches River Authority
Anser Advisory
Aqua Water Supply Corporation
Brookshire-Katy Drainage District
Delta Lake Irrigation District
Franklin County Water District
Freese and Nichols, Inc.
Gulf Coast Authority
Gulf Coast Water Authority
Harlingen Irrigation District
Invenergy Clean Water
KIT Professionals, Inc.
Lavaca Navidad River Authority
Lower Colorado River Authority
North Harris County Regional Water Authority

North Texas Municipal Water District
Northeast Texas Municipal Water District
Nueces River Authority
Prairielands Groundwater Conservation District
Red River Authority
RSAH2O
Sabine River Authority
San Antonio River Authority
San Antonio Water System
San Jacinto River Authority
Tarrant Regional Water District
Texas Water Supply Partners
Upper Neches River Municipal Water Authority
Upper Trinity Regional Water District
Wells Branch Municipal Utility District

ARWA Bill Tracking – 2023 / 88th Texas Legislature

ARWA – Bills to Monitor (as of 1/20/2023)				
<u>Bill Number</u>	<u>Sponsor</u>	<u>General Information</u>	<u>Committee</u>	<u>ARWA Position</u>
HB 170	Spiller	<ul style="list-style-type: none"> Restrict public entities, including special purpose districts, from spending public money to pay a lobbyist 		Oppose
HB 495	Meza	<ul style="list-style-type: none"> Requires a rest break of 10-minutes every 4 hours for construction workers; requires public entity to administer the requirement 		Monitor
HB 537	Wu	<ul style="list-style-type: none"> Require governmental entity to post audit on website 		Monitor
HB 585	Raymond	<ul style="list-style-type: none"> Requires TCEQ to create a plan to protect water treatment facilities from electrical outages; catastrophic weather events; terrorist attacks; projected effects of climate change; other disruptions 		Monitor
HB 588 HB 1030	Raymond Shaheen	<ul style="list-style-type: none"> Creates a statewide disaster alert system through the Dept of Emergency Management 		Monitor
HB 622	Shaheen	<ul style="list-style-type: none"> Allows legal postings on website in lieu of newspaper publications 		Support
HB 712 SB 271	Shaheen Johnson	<ul style="list-style-type: none"> Require local governments to notify DIR about a security incident 		Monitor
HB 778 SB 283	Walle Echardt	<ul style="list-style-type: none"> Requires written verification from contractor and subcontractor on construction projects that Workers Comp is provided for all workers 		Monitor
HB 973	Zwiener	<ul style="list-style-type: none"> Adds grants to harden/weatherize water & wastewater systems from the Critical Infrastructure Res Fund 		Support
HB 1489	Tepper	<ul style="list-style-type: none"> Provides limitations on the CO issuances by local governments on public works projects. 		Monitor
HJR 26	Schofield	<ul style="list-style-type: none"> Amends Constitution to provide the right to repurchase real property acquired through eminent domain 		Monitor

ARWA Bill Tracking – 2023 / 88th Texas Legislature

SB 40	Zaffirini	<ul style="list-style-type: none"> Requires TCEQ to develop and implement a boil water notice alert system 		Monitor
SB 42	Zaffirini	<ul style="list-style-type: none"> Amends certain open meeting situations – imposes some additional requirements on virtual meetings 		Monitor
SB 156	Perry	<ul style="list-style-type: none"> Amends Ch. 36 of Water Code to allow landowners to petition for rulemaking; clarify which DFC is to be used in a management plan; provide notice on certain applications. 		Monitor
SB 175	Middleton	<ul style="list-style-type: none"> Prohibits political subdivisions from spending public funds on lobbyists or a lobbying association 		Oppose
SB 223	Campbell	<ul style="list-style-type: none"> Requires a TCEQ public meeting on an application for an initial wastewater treatment permit in the county the facility would be located. 		Monitor
SB 296	Perry	<ul style="list-style-type: none"> Requires TCEQ to updates is WAMs for the Guadalupe, Lavaca, Nueces, San Antonio, San Jacinto and Trinity River basins 		Support
SB 330 HB 1412	Hall Schaefer	<ul style="list-style-type: none"> Creates the Texas Grid Security Commission, which includes a rep from water, to evaluate hazards and risks to the electric grid. 		Monitor
SB 469	Springer	<ul style="list-style-type: none"> Redefines “rural political subdivision” for TWDB funding purposes to an a service area with a population of 10,000 or less – no part of which is located in an urban area, including a county with a population of 50,000 		Oppose

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- I. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS – Possible acknowledgement by Board Members of future area events and/or requests for item(s) to be placed on a future agenda where no action is required.
-

Background/Information

The Board Members have an opportunity to make announcements or to request that items be added to future Board or Committee agendas.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- J.1** *Executive Session pursuant to the Government Code, Section 551.071 (Consultation with Attorney) and/or Section 551.072 (Real Property Deliberations) regarding:*
- A. Water supply partnership options*
 - B. Groundwater leases*
 - C. Acquisition of real property for water supply project purposes*
-

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS
Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

J.2 Action from Executive Session on the following matters:

- A. *Water supply partnership options*
 - B. *Groundwater leases*
 - C. *Acquisition of real property for water supply project purposes*
-

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS
Wednesday, January 25, 2023 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

K. ADJOURNMENT
